

August 31, 2006

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
RBUE 17-10E

Surface Location: 477' FNL & 1,390' FEL, NW/4 NE/4,
Target Location: 1,000' FNL & 465' FEL, NE/4 NE/4,
Section 10, 10S, R19E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced BLM administered directional 20-acre in-field well. The location of the surface and target location as well as all points along the intended well bore path are not within 460 feet of the unit boundary or any uncommitted tracts. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Ken Secrest, Dominion

RECEIVED

SEP 05 2006

OIL, GAS & MINING

FULL COPY

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-013792
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. River Bend Unit
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134		8. Lease Name and Well No. RBU 17-10E
3b. Phone No. (include area code) 405-749-5263		9. API Well No. 43-047-38582
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 477' FNL & 1,390' FEL, NW/4 NE/4, At proposed prod. zone 1,000' FNL & 465' FEL, NE/4 NE/4,		10. Field and Pool, or Exploratory Natural Buttes
11. Sec., T. R. M. or Blk. and Survey or Area Section 10, T10S, R19E, SLB&M		12. County or Parish Uintah
13. State UT		14. Distance in miles and direction from nearest town or post office* 9.52 miles southwest of Ouray, Utah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 477'	16. No. of acres in lease 1,882.20 acres	17. Spacing Unit dedicated to this well 20 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'	19. Proposed Depth 8,850' TVD (9,120' MD)	20. BLM/BIA Bond No. on file WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4,952' GR	22. Approximate date work will start* 05/01/2007	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <u>Don Hamilton</u>	Name (Printed/Typed) Don Hamilton	Date 08/31/2006
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Title

Agent for Dominion

Approved by (Signature)

Title

Name (Printed/Typed)

BRADLEY G. HILL

Office ENVIRONMENTAL MANAGER

Date

09-25-06

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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Surf

605571X

4424718Y

39.967420

-109.763853

Federal Approval of this
Action is Necessary

605856X

4424565Y

39.966499 -109.760533

RECEIVED

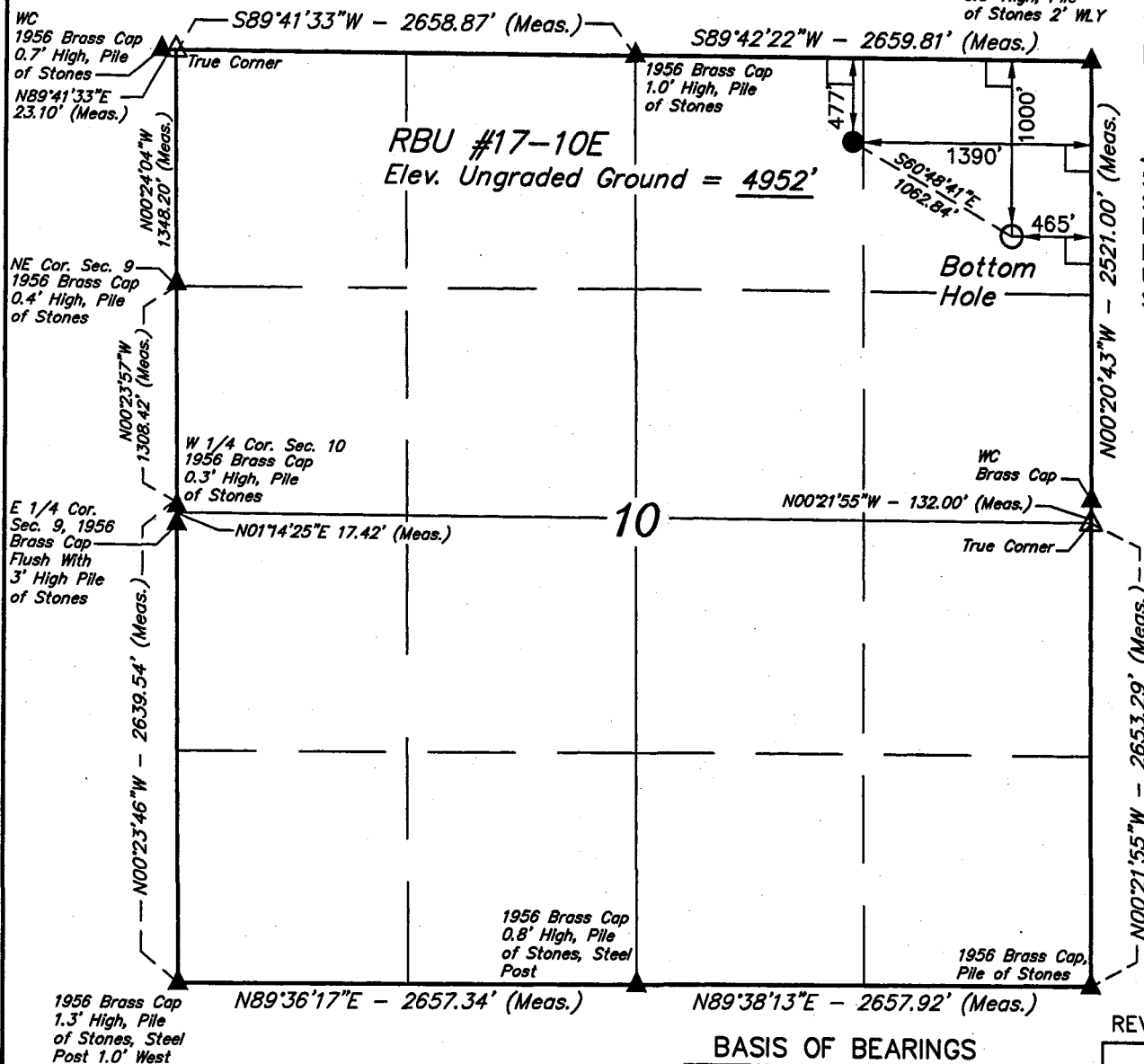
SEP 05 2006

U.S. DEPT. OF OIL, GAS & MINING

T10S, R19E, S.L.B.&M.

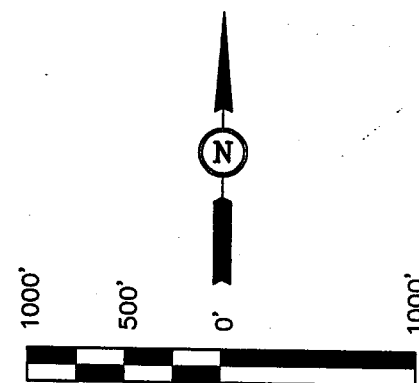
DOMINION EXPLR. & PROD., INC.

Well location, RBU #17-10E, located as shown in the NW 1/4 NE 1/4 of Section 10, T10S, R19E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

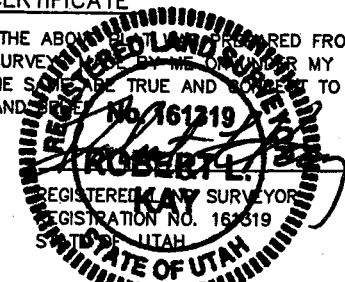
SPOT ELEVATION LOCATED AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE SURVEY WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYING BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 08-24-06

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
 LATITUDE = 39°58'04.68" (39.967967)
 LONGITUDE = 109°45'52.95" (109.764708)
 (NAD 27)
 LATITUDE = 39°58'04.81" (39.968003)
 LONGITUDE = 109°45'50.44" (109.764011)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-26-06	DATE DRAWN: 08-01-06
PARTY B.B. T.A. C.H.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE DOMINION EXPLR. & PROD., INC.	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 17-10E
SHL: 477' FNL & 1390' FEL Section 10-10S-19E
BHL: 1000' FNL & 465' FEL Section 10-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,280'
Uteland Limestone	4,650'
Wasatch	4,820'
Chapita Wells	5,750'
Uteland Buttes	7,040'
Mesaverde	7,930'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4,280'	Oil
Uteland Limestone	4,650'	Oil
Wasatch	4,820'	Gas
Chapita Wells	5,750'	Gas
Uteland Buttes	7,040'	Gas
Mesaverde	7,930'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,530'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,850'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 500'	8.4	Air foam mist, no pressure control
500' - 3,530'	8.6	Fresh water, rotating head and diverter
3,530' - 8,850'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,530'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	417	0'-3,030'	10.5 ppg	4.14 CFS	987 CF	1,727 CF
Tail	254	3,030'-3,530'	15.6 ppg	1.2 CFS	174 CF	304 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
Water requirement: 26.07 gal/sack
Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
Pump Time: 1 hr. 5 min. @ 110 °F.
Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,850'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	90	4,020'-4,820'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	800	4,820'-8,850'	13.0 ppg	1.75 CFS	698 CF	1396 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: May 1, 2007
Duration: 14 Days

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Dominion™

Dominion Exploration & Production

Field: Uintah County, Utah
Site: RBU 17- 10E
Well: RBU 17-10E
Wellpath: Original Hole
Plan: Plan #1



Azinuths to True North
Magnetic North: 11.79°

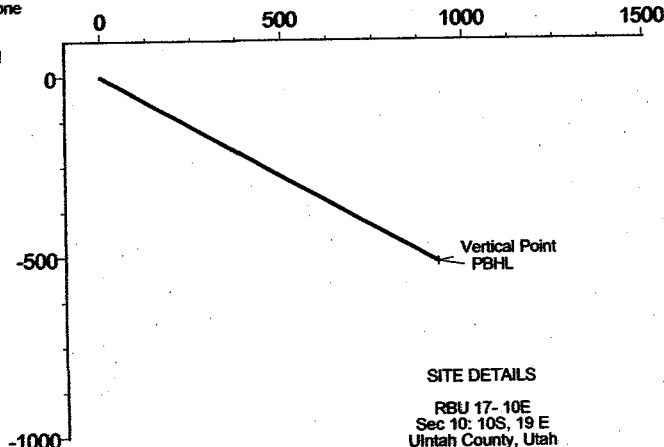
Magnetic Field
Strength: 52809nT
Dip Angle: 65.92°
Date: 8/23/2008
Model: igr2005

FIELD DETAILS

Uintah County, Utah
Utah - Natural Buttes
USA

Geodetic System: US State Plane Coordinate System 1983
Ellipsoid: GRS 1980
Zone: Utah, Central Zone
Magnetic Model: igr2005
System Datum: Mean Sea Level
Local North: True North

West(-)/East(+) [500ft/in]



SITE DETAILS

RBU 17- 10E
Sec 10: 10S, 19 E
Uintah County, Utah
Site Centre Latitude: 39°58'04.680N
Longitude: 109°45'52.950W
Ground Level: 4952.00
Positional Uncertainty: 0.00
Convergence: 1.11

WELLPATH DETAILS

Original Hole

Rig:
Ref. Datum: Est RKB 4976.00ft
V.Section Angle Origin +N-S Origin +E-W Starting From TVD
119.19° 0.00 0.00 8850.00

WELL DETAILS

Name	+N-S	+E-W	Northing	Easting	Latitude	Longitude	Slot
RBU 17-10E	0.00	0.00	7161787.47	2126734.14	39°58'04.680N	109°45'52.950W	N/A

TARGET DETAILS

Name	TVD	+N-S	+E-W	Shape
Vertical Point PBHL	3212.00	-518.33	927.88	Point
	8850.00	-518.33	927.88	Point

FORMATION TOP DETAILS

No.	TVDPATH	MDPATH	Formation
1	4280.00	4549.60	Wasatch Tongue
2	4650.00	4919.60	Uteland Limestone
3	4820.00	5089.60	Wasatch
4	5750.00	6019.60	Chapita Wells
5	7040.00	7309.60	Uteland Buttes
6	7930.00	8199.60	Mesaverde
7	8850.00	9119.60	TD

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
1	0.00	0.00	119.19	0.00	0.00	0.00	0.00	0.00	0.00	
2	540.00	0.00	119.19	540.00	0.00	0.00	0.00	0.00	0.00	
3	1817.33	38.32	119.19	1724.21	-200.66	359.21	3.00	119.19	411.46	
4	2204.27	38.32	119.19	2027.79	-317.67	568.67	0.00	0.00	651.38	
5	3481.60	0.00	119.19	3212.00	-518.33	927.88	3.00	180.00	1062.84	
6	3481.60	0.00	119.19	3212.00	-518.33	927.88	0.00	0.00	1062.84	Vertical Point
7	9119.60	0.00	119.19	8850.00	-518.33	927.88	0.00	119.19	1062.84	PBHL

True Vertical Depth [1200ft/in]

Vertical Section at 119.19° [1200ft/in]

Ryan Energy Technologies
19510 Oil Center Blvd
Houston, TX 77073
Ph: 281-443-1414
Fax: 281-443-1876



The leader in
WATERBURY-DRILL INTELLIGENCE™

Plan: Plan #1 (RBU 17-10E/Original Hole)
Created By: Charlotte Sims Date: 8/25/2008
Checked: Date: _____
Reviewed: Date: _____
Approved: Date: _____

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Ryan Energy Technologies

Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 17-10E
Well: RBU 17-10E
Wellpath: Original Hole

Date: 8/28/2006 Time: 07:57:15 Page: 1
Co-ordinate(N/E) Reference: Well: RBU 17-10E, True North
Vertical (TVD) Reference: Est RKB 4970.0
Section (VS) Reference: Well (0.00N,0.00E,119.19Azi)
Plan: Plan #1

Field: Uintah County, Utah
Utah - Natural Buttes
USA

Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Well Centre
Geomagnetic Model: igr2005

Site: RBU 17-10E
Sec 10: 10S, 19 E
Uintah County, Utah

Site Position: Northing: 7161787.47 ft Latitude: 39 58 4.680 N
From: Geographic Easting: 2126734.14 ft Longitude: 109 45 52.950 W
Position Uncertainty: 0.00 ft North Reference: True
Ground Level: 4952.00 ft Grid Convergence: 1.112 deg

Well: RBU 17-10E

Slot Name:

Well Position: +N-S 0.00 ft Northing: 7161787.47 ft Latitude: 39 58 4.680 N
+E-W 0.00 ft Easting: 2126734.14 ft Longitude: 109 45 52.950 W
Position Uncertainty: 0.00 ft

Wellpath: Original Hole

Current Datum: Est RKB Height 4970.00 ft Drilled From: Surface
Magnetic Data: 8/23/2006 Tie-on Depth: 0.00 ft
Field Strength: 52809 nT Above System Datum: Mean Sea Level
Vertical Section: Depth From (TVD) ft Declination: 11.789 deg
ft +N-S ft +E-W ft Mag Dip Angle: 65.916 deg
ft Direction deg
8850.00 0.00 0.00 119.19

Plan: Plan #1

Date Composed: 8/23/2006
Version: 1
Tied-to: From Surface

Principal: Yes

Plan Section Information

MD ft	Incl deg	Azimuth deg	TVD ft	+N-S ft	+E-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	119.19	0.00	0.00	0.00	0.00	0.00	0.00	0.000	
540.00	0.00	119.19	540.00	0.00	0.00	0.00	0.00	0.00	0.000	
1817.33	38.32	119.19	1724.21	-200.66	359.21	3.00	3.00	0.00	119.188	
2204.27	38.32	119.19	2027.79	-317.67	568.67	0.00	0.00	0.00	0.000	
3481.60	0.00	119.19	3212.00	-518.33	927.88	3.00	-3.00	0.00	180.000	
3481.60	0.00	119.19	3212.00	-518.33	927.88	0.00	0.00	0.00	0.000	Vertical Point
9119.60	0.00	119.19	8850.00	-518.33	927.88	0.00	0.00	0.00	119.188	PBHL

Survey

MD ft	Incl deg	Azimuth deg	TVD ft	+N-S ft	+E-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	119.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	119.19	100.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	119.19	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	119.19	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	119.19	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
500.00	0.00	119.19	500.00	0.00	0.00	0.00	0.00	0.00	0.00	
540.00	0.00	119.19	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	1.80	119.19	599.99	-0.46	0.82	0.94	3.00	3.00	0.00	
700.00	4.80	119.19	699.81	-3.27	5.85	6.70	3.00	3.00	0.00	
800.00	7.80	119.19	799.20	-8.62	15.43	17.67	3.00	3.00	0.00	
900.00	10.80	119.19	897.87	-16.50	29.53	33.83	3.00	3.00	0.00	
1000.00	13.80	119.19	995.57	-26.89	48.13	55.13	3.00	3.00	0.00	
1100.00	16.80	119.19	1092.01	-39.75	71.16	81.51	3.00	3.00	0.00	
1200.00	19.80	119.19	1186.94	-55.08	98.57	112.91	3.00	3.00	0.00	
1300.00	22.80	119.19	1280.10	-72.78	130.28	149.23	3.00	3.00	0.00	

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Ryan Energy Technologies

Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 17- 10E
Well: RBU 17-10E
Wellpath: Original Hole

Date: 8/28/2006 Time: 07:57:15
Co-ordinate(NE) Reference: Well: RBU 17-10E, True North
Vertical (TVD) Reference: Est RKB 4970.0
Section (VS) Reference: Well (0.00N,0.00E,119.19Azi)
Plan: Plan #1

Page: 2

Survey

MD ft	Incl deg	Azin deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1400.00	25.80	119.19	1371.23	-92.84	166.20	190.38	3.00	3.00	0.00	
1500.00	28.80	119.19	1460.08	-115.21	206.24	236.24	3.00	3.00	0.00	
1600.00	31.80	119.19	1546.41	-139.81	250.28	286.68	3.00	3.00	0.00	
1700.00	34.80	119.19	1629.98	-166.58	298.21	341.58	3.00	3.00	0.00	
1800.00	37.80	119.19	1710.57	-195.45	349.88	400.77	3.00	3.00	0.00	
1817.33	38.32	119.19	1724.21	-200.66	359.21	411.46	3.00	3.00	0.00	
1900.00	38.32	119.19	1789.07	-225.66	403.96	462.72	0.00	0.00	0.00	
2000.00	38.32	119.19	1867.53	-255.90	458.09	524.72	0.00	0.00	0.00	
2100.00	38.32	119.19	1945.98	-286.14	512.23	586.73	0.00	0.00	0.00	
2204.27	38.32	119.19	2027.79	-317.67	568.67	651.38	0.00	0.00	0.00	
2300.00	35.45	119.19	2104.35	-345.69	618.82	708.83	3.00	-3.00	0.00	
2400.00	32.45	119.19	2187.30	-372.92	667.57	764.67	3.00	-3.00	0.00	
2500.00	29.45	119.19	2273.05	-397.99	712.46	816.09	3.00	-3.00	0.00	
2600.00	26.45	119.19	2361.38	-420.85	753.37	862.95	3.00	-3.00	0.00	
2700.00	23.45	119.19	2452.04	-441.42	790.19	905.13	3.00	-3.00	0.00	
2800.00	20.45	119.19	2544.78	-459.64	822.82	942.50	3.00	-3.00	0.00	
2900.00	17.45	119.19	2639.35	-475.48	851.16	974.97	3.00	-3.00	0.00	
3000.00	14.45	119.19	2735.49	-488.87	875.15	1002.44	3.00	-3.00	0.00	
3100.00	11.45	119.19	2832.93	-499.80	894.71	1024.84	3.00	-3.00	0.00	
3200.00	8.45	119.19	2931.42	-508.22	909.79	1042.12	3.00	-3.00	0.00	
3300.00	5.45	119.19	3030.67	-514.12	920.35	1054.21	3.00	-3.00	0.00	
3400.00	2.45	119.19	3130.43	-517.48	926.36	1061.10	3.00	-3.00	0.00	
3481.60	0.00	119.19	3212.00	-518.33	927.88	1062.84	0.00	0.00	0.00	Vertical Point
3481.60	0.00	119.19	3212.00	-518.33	927.88	1062.84	0.00	0.00	0.00	Intermediate
3769.60	0.00	119.19	3500.00	-518.33	927.88	1062.84	0.00	0.00	0.00	
4549.60	0.00	119.19	4280.00	-518.33	927.88	1062.84	0.00	0.00	0.00	Wasatch Tongue
4919.60	0.00	119.19	4650.00	-518.33	927.88	1062.84	0.00	0.00	0.00	Uteland Limestone
5089.60	0.00	119.19	4820.00	-518.33	927.88	1062.84	0.00	0.00	0.00	Wasatch
6019.60	0.00	119.19	5750.00	-518.33	927.88	1062.84	0.00	0.00	0.00	Chapita Wells
7309.60	0.00	119.19	7040.00	-518.33	927.88	1062.84	0.00	0.00	0.00	Uteland Buttes
8199.60	0.00	119.19	7930.00	-518.33	927.88	1062.84	0.00	0.00	0.00	Mesaverde
9119.60	0.00	119.19	8850.00	-518.33	927.88	1062.84	0.00	0.00	0.00	PBHL

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	Latitude Deg Min Sec	Longitude Deg Min Sec
Vertical Point			3212.00	-518.33	927.88	7161287.24	2127671.91	39 57 59.557 N	109 45 41.032 W
-Plan hit target									
PBHL			8850.00	-518.33	927.88	7161287.24	2127671.91	39 57 59.557 N	109 45 41.032 W
-Plan hit target									

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
3769.60	3500.00	9.625	9.625	Intermediate

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
4549.60	4280.00	Wasatch Tongue		0.00	0.00
4919.60	4650.00	Uteland Limestone		0.00	0.00
5089.60	4820.00	Wasatch		0.00	0.00
6019.60	5750.00	Chapita Wells		0.00	0.00

CONFIDENTIAL



Ryan Energy Technologies Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 17- 10E
Well: RBU 17-10E
Wellpath: Original Hole

Date: 8/28/2006 Time: 07:57:15 Page: 3
Co-ordinate(NE) Reference: Well: RBU 17-10E, True North
Vertical (TVD) Reference: Est RKB 4970.0
Section (VS) Reference: Well (0.00N,0.00E,119.19Azi)
Plan: Plan #1

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
7309.60	7040.00	Uteland Buttes		0.00	0.00
8199.60	7930.00	Mesaverde		0.00	0.00
9119.60	8850.00	TD		0.00	0.00

CONFIDENTIAL

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 17-10E
SHL: 477' FNL & 1390' FEL Section 10-10S-19E
BHL: 1000' FNL & 465' FEL Section 10-10S-19E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The BLM onsite inspection for the referenced well was conducted on Wednesday, August 9, 2006 at approximately 9:50 am. In attendance at the onsite inspection were the following individuals:

Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Brandon McDonald	Wildlife Biologist	Bureau of Land Management – Vernal
Ken Secrest	Field Foreman	Dominion E & P, Inc.
Brandon Bowthorpe	Surveyor	Uintah Engineering & Land Surveying
Billy McClure	Foreman	LaRose Construction
Randy Jackson	Foreman	Jackson Construction
Don Hamilton	Agent	Buy's & Associates, Inc.

1. **Existing Roads:**

- a. No upgrades to existing roads and no new roads are proposed at this time since access will utilize the existing road to the existing well site.
- b. The proposed well site is located approximately 9.52 miles south of Ouray, UT.
- c. Directions to the proposed well site have been attached at the end of Exhibit B.
- d. The use of roads under State and County Road Department maintenance are necessary to access the River Bend Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- e. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to any State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing River Bend Unit boundary and both utilize entirely existing disturbance.

2. Planned Access Roads:

- a. The proposed well utilizes the existing wellsite RBU 1-10E with no new access proposed.
- b. **An access road re-route will be established around the existing well site to provide uninterrupted access to the RBU 8-10E during the drilling and completion phase of the proposed well.**
- c. The operator will be responsible for all maintenance of the existing access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown or Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- f. No new pipeline corridors are proposed at this time since gas transportation will utilize the existing pipeline network to the existing well site.
- g. **The existing pipeline will be upgrade to 10" or less, as needed, from the proposed well to the existing Tap 1 Facility to provide additional production transportation capacity from the proposed 20 acre in-field wells.**
- h. The upgraded gas pipeline will be a 10" or less steel surface line within a 20' wide utility

corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction.

- i. Dominion intends on installing the upgraded pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the north side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.
- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash

container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.

- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the northwest.
- c. The pad and road designs are consistent with BLM specification.
- d. A pre-construction meeting with responsible company representative, contractors and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.

- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim reclamation and the pit area will be backfilled and re-contoured.
 - b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
 - 1. Crested Wheat Grass (4 lbs / acre)
 - 2. Needle and Thread Grass (4 lbs / acre)
 - 3. Rice Grass (4 lbs / acre)
 - c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
- d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. An access road reroute and a pipeline upgrade are proposed with this application.
 - d. A pipeline upgrade is proposed with this application.

13. Operator's Representative and Certification

Title	Name	Office Phone
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

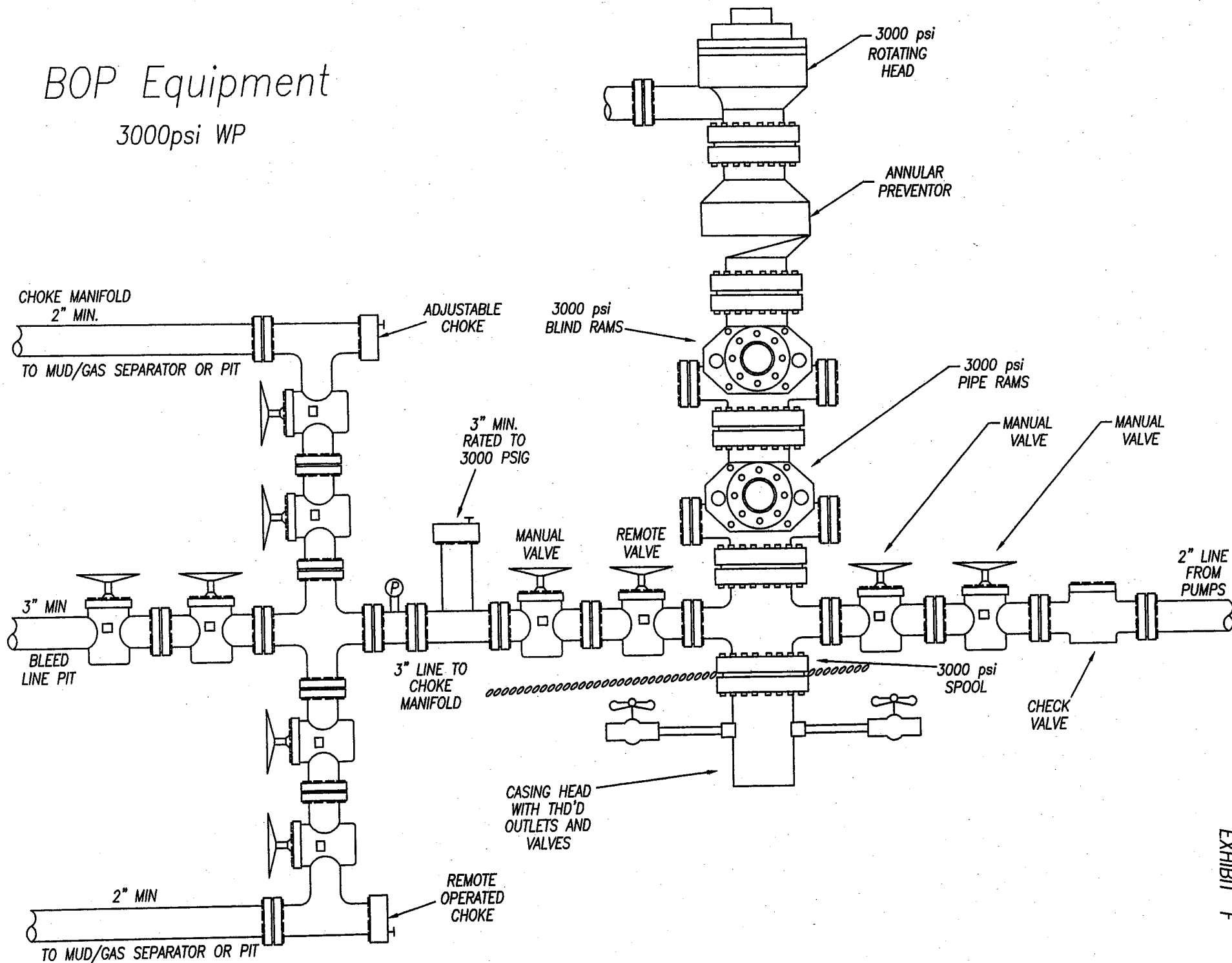
Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 8-31-06

BOP Equipment

3000psi WP



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

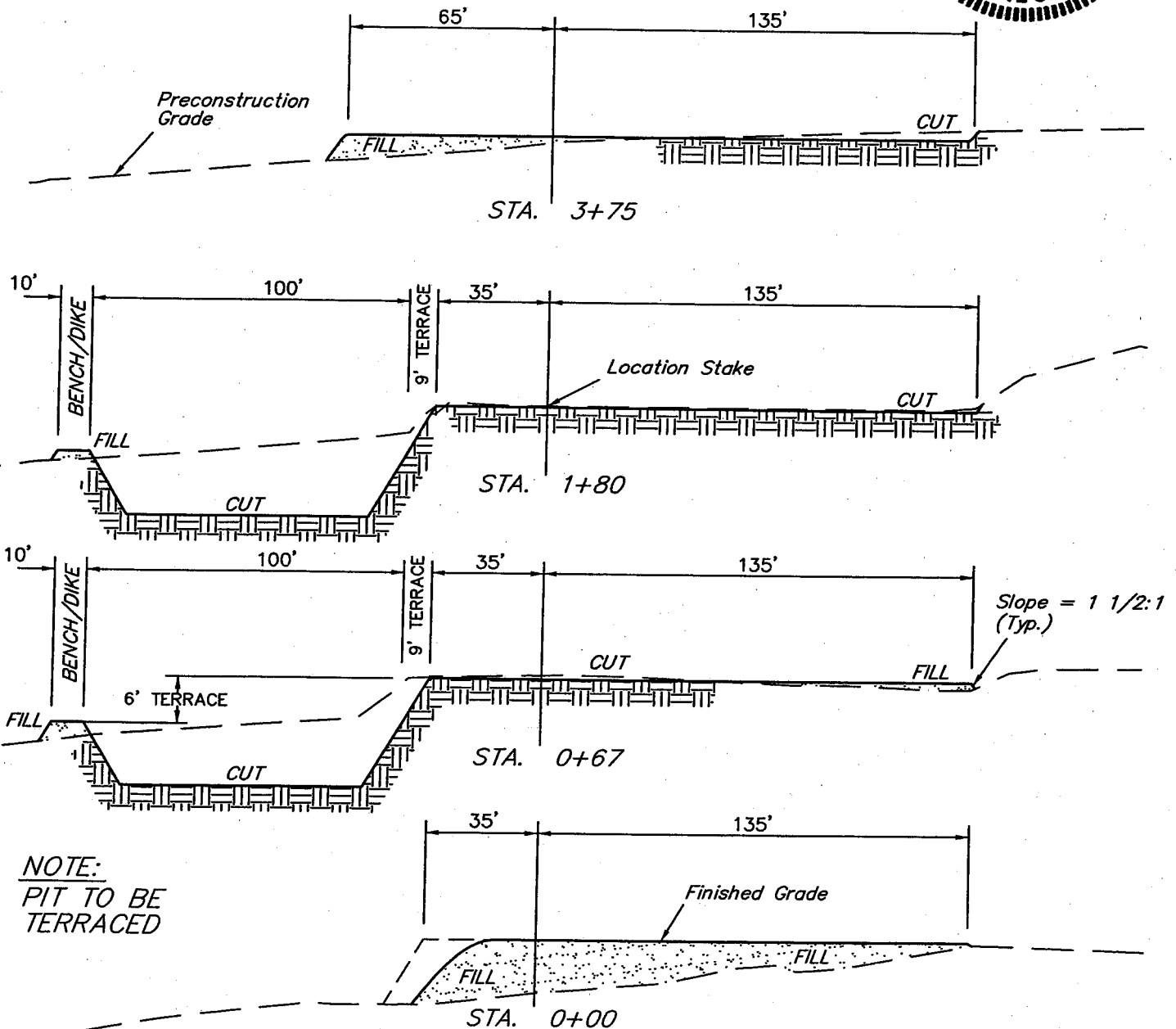
TYPICAL CROSS SECTIONS FOR

RBU #18-10E & #17-10E
SECTION 10, T10S, R19E, S.L.B.&M.
NW 1/4 NE 1/4



1" = 20'
X-Section
Scale
1" = 50'

DATE: 07-05-06
Drawn By: C.H.



NOTE:
PIT TO BE
TERRACED

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 910 Cu. Yds.
(New Construction Only)
Remaining Location = 4,160 Cu. Yds.

TOTAL CUT = 5,070 CU.YDS.
FILL = 2,600 CU.YDS.

EXCESS MATERIAL = 2470 Cu. Yds.
Topsoil & Pit Backfill = 2,470 Cu. Yds.
(1/2 Pit Vol.)
DEFICIT UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

RBU #18-10E & #17-10E

LOCATED IN UTAH COUNTY, UTAH

SECTION 10, T10S, R19E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

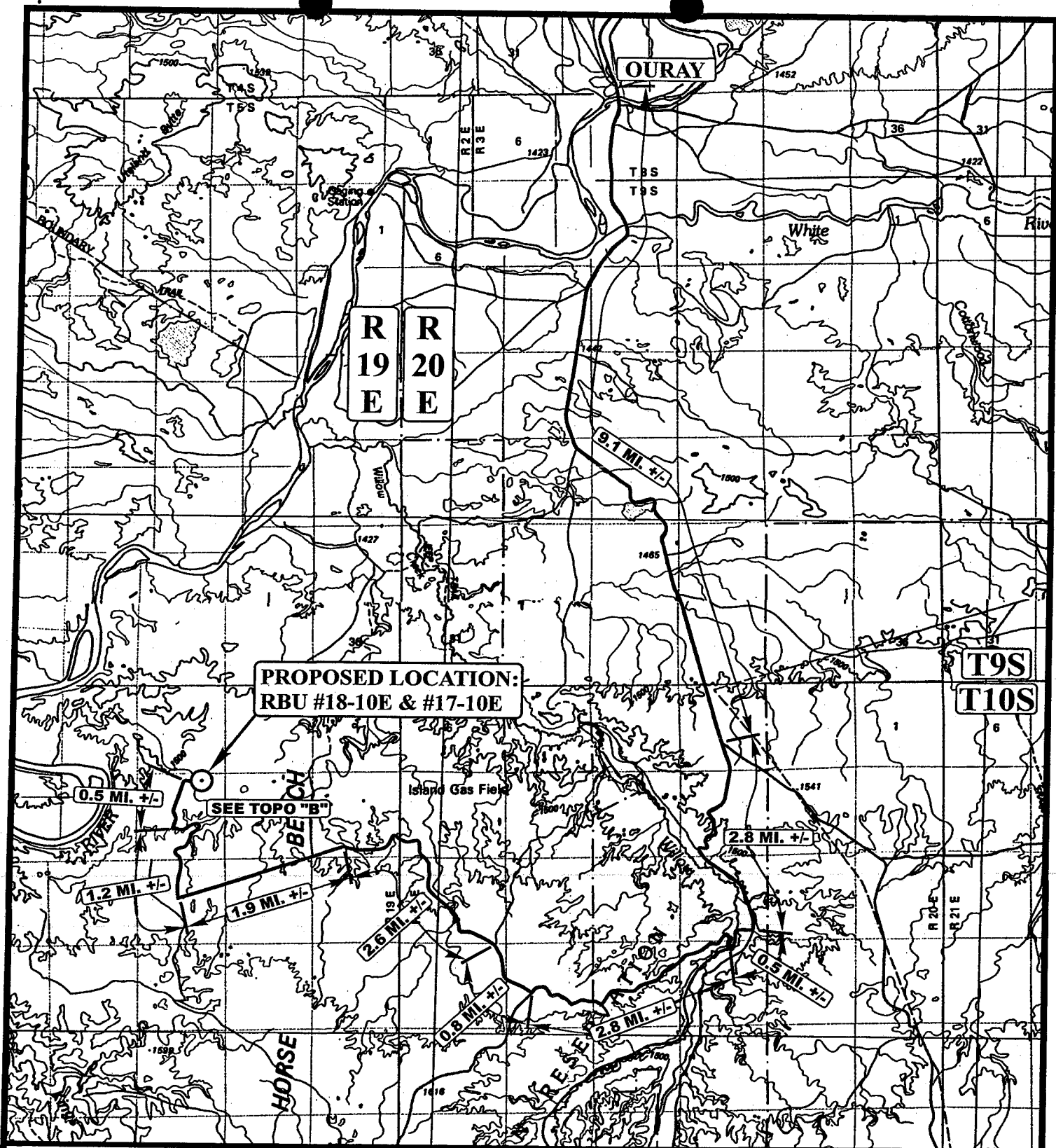
07 10 06
MONTH DAY YEAR

PHOTO

TAKEN BY: J.R.

DRAWN BY: B.C.

REVISED: 00-00-00



LEGEND:

⊙ PROPOSED LOCATION

N

DOMINION EXPLR. & PROD., INC.

RBUs #18-10E & #17-10E

SECTION 10, T10S, R19E, S.L.B.&M.

NW 1/4 NE 1/4

U E L S

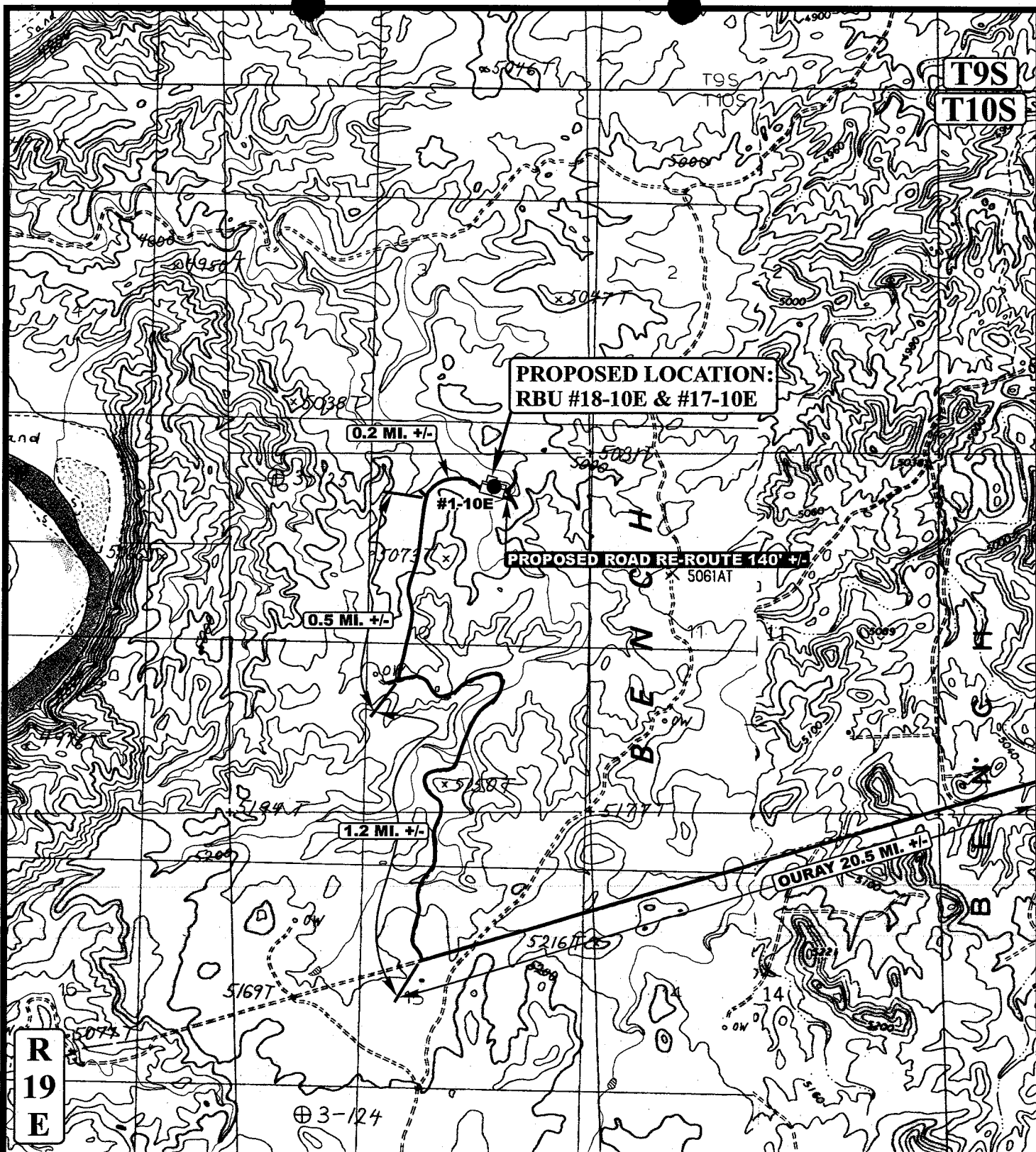
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

07 10 06
MONTH DAY YEAR

SCALE: 1:100,000 **DRAWN BY: B.C.** **REVISED: 00-00-00**

A
TOPO



LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD
- - - - - PROPOSED ROAD RE-ROUTE



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



DOMINION EXPLR. & PROD., INC.

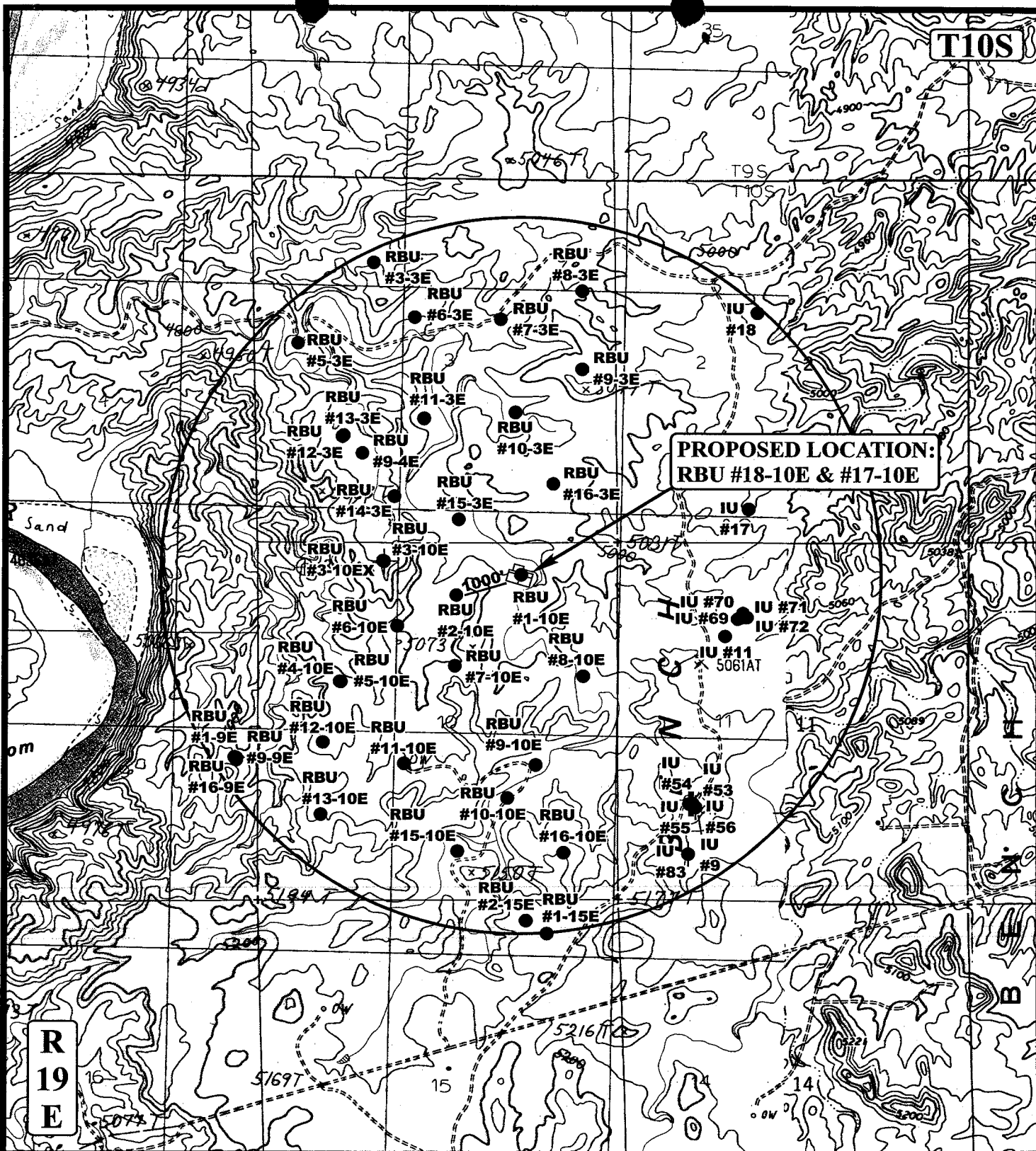
RBU #18-10E & #17-10E
SECTION 10, T10S, R19E, S.L.B.&M.
NW 1/4 NE 1/4

TOPOGRAPHIC
MAP

07 10 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

DOMINION EXPLR. & PROD., INC.

RBU #18-10E & #17-10E
SECTION 10, T10S, R19E, S.L.B.&M.
NW 1/4 NE 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

07 10 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00



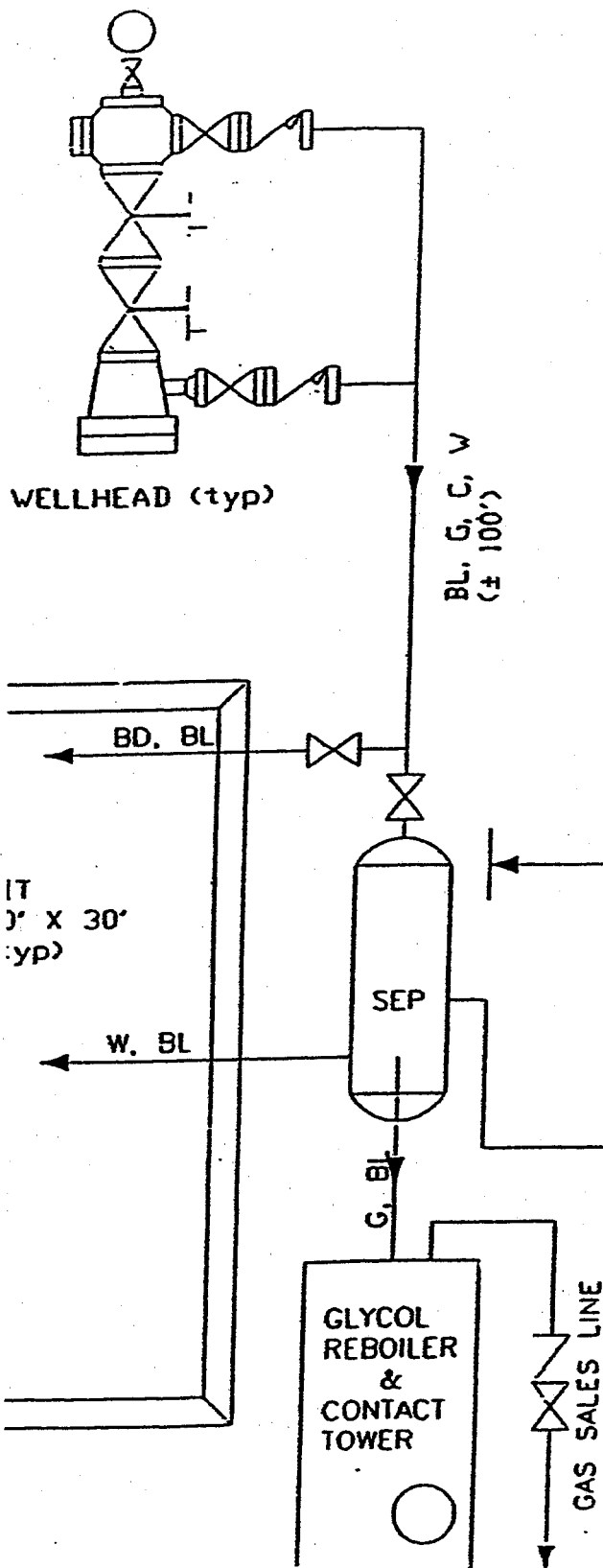
DOMINION EXPLR. & PROD., INC.

RBU #¹⁷~~18~~-10E



SECTION 10, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; PROCEED IN A NORTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 2.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN WESTERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE EXISTING #1-10E AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.4 MILES.



LEGEND

O = Oil Line
 G = Gas Line
 W = Water Line
 R = Relief Line (Pressure)
 C = Condensate Line
 V = Vent Line
 D = Drain Line
 M = Gas Meter
 P = Pump
 BP = Back Pressure Valve
 SWS = Sealed When Shipping
 SUS = Sealed Unless Shipping
 T = Heat Traced Line
 H = Heater
 BL = Buried Line
 = Valve
 = Check Valve
 SC = Sealed Closed Valve
 NC = Normally Closed
 BD = Blowdown Line

The site security plan is on file
 in DEPI's district office located at
 1400 N. State St., Roosevelt, Utah.
 It can be inspected during office
 hours, from 6:30 AM thru 3:30 PM,
 Monday thru Friday..

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/05/2006

API NO. ASSIGNED: 43-047-38582

WELL NAME: RBU 17-10E

OPERATOR: DOMINION EXPL & PROD (N1095)

PHONE NUMBER: 405-749-5263

CONTACT: DON HAMILTON

PROPOSED LOCATION:

NWNE 10 100S 190E

SURFACE: 0477 FNL 1390 FEL

BOTTOM: 1000 FNL 0465 FEL

COUNTY: UINTAH

LATITUDE: 39.96792 LONGITUDE: -109.7639

UTM SURF EASTINGS: 605571 NORTHINGS: 4424718

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-013792

PROPOSED FORMATION: MVRD

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

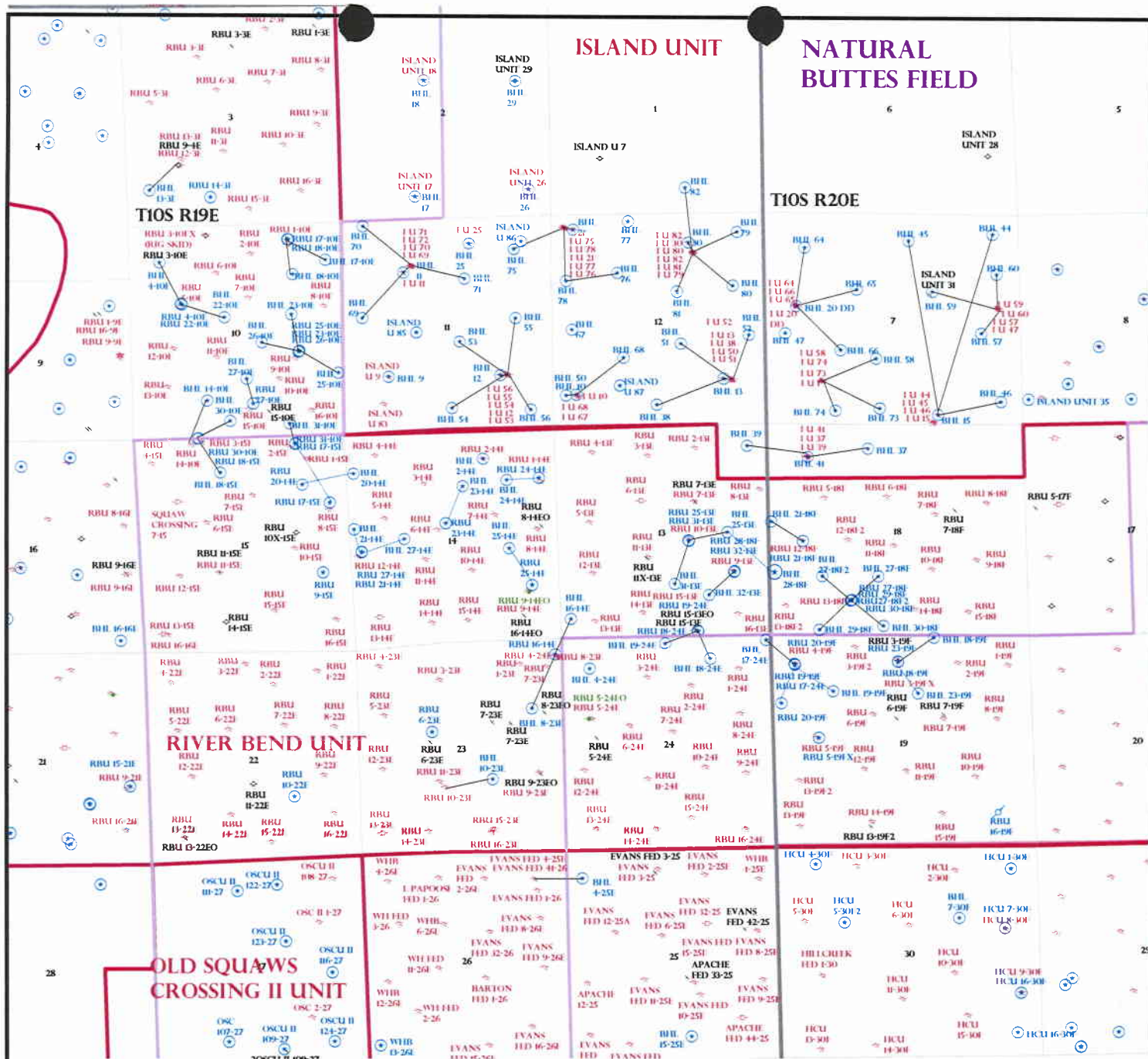
☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY 3322)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10447)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.
Unit: RIVER BEND
 R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 259-01
Eff Date: 8-18-06
Siting: Suspends R649-311
 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- General Approval



OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 10,13,14,15 T.10S R. 19E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status

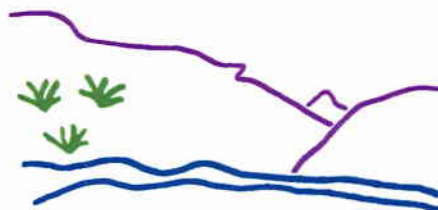
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 31-AUGUST-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 19, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development River Bend Unit Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the River Bend Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-38582	RBU 17-10E Sec 10 T10S R19E 0477 FNL 1390 FEL BHL Sec 10 T10S R19E 1000 FNL 0465 FEL	
43-047-38584	RBU 27-10E Sec 10 T10S R19E 0723 FSL 2350 FEL BHL Sec 10 T10S R19E 1350 FSL 2500 FEL	
43-047-38585	RBU 26-10E Sec 10 T10S R19E 1995 FSL 1184 FEL BHL Sec 10 T10S R19E 2250 FSL 2100 FEL	
43-047-38586	RBU 25-10E Sec 10 T10S R19E 2013 FSL 1160 FEL BHL Sec 10 T10S R19E 1450 FSL 0200 FEL	
43-047-38587	RBU 23-10E Sec 10 T10S R19E 2007 FSL 1168 FEL BHL Sec 10 T10S R19E 2350 FNL 1350 FEL	
43-047-38588	RBU 22-10E Sec 10 T10S R19E 2064 FNL 1241 FWL BHL Sec 10 T10S R19E 2400 FNL 2300 FWL	
43-047-38543	RBU 28-18F Sec 13 T10S R19E 1640 FSL 0901 FEL BHL Sec 18 T20S R20E 1600 FSL 0100 FWL	
43-047-38544	RBU 18-24E Sec 13 T10S R19E 0143 FSL 1844 FEL	

BHL Sec 24 T10S R19E 0550 FNL 1550 FEL

Page 2

43-047-38545 RBU 19-24E Sec 13 T10S R19E 0159 FSL 1855 FEL
BHL Sec 24 T10S R19E 0150 FNL 2550 FWL

43-047-38546 RBU 25-13E Sec 13 T10S R19E 2418 FSL 2023 FEL
BHL Sec 13 T10S R19E 2700 FNL 1050 FEL

43-047-38547 RBU 31-13E Sec 13 T10S R19E 2433 FSL 2036 FEL
BHL Sec 13 T10S R19E 1350 FSL 2400 FEL

43-047-38589 RBU 21-14E Sec 14 T10S R19E 2240 FSL 0210 FWL
BHL Sec 14 T10S R19E 2500 FNL 0050 FWL

43-047-38590 RBU 27-14E Sec 14 T10S R19E 2230 FSL 0209 FWL
BHL Sec 14 T10S R19E 2550 FSL 1300 FWL

43-047-38592 RBU 24-14E Sec 14 T10S R19E 1257 FNL 0432 FEL
BHL Sec 14 T10S R19E 1300 FNL 1250 FEL

43-047-38593 RBU 23-14E Sec 14 T10S R19E 2375 FNL 2360 FWL
BHL Sec 14 T10S R19E 1450 FNL 2350 FEL

43-047-38595 RBU 31-10E Sec 15 T10S R19E 0305 FNL 1324 FEL
BHL Sec 10 T10S R19E 0200 FSL 1450 FEL

43-047-38596 RBU 17-15E Sec 15 T10S R19E 0320 FNL 1324 FEL
BHL Sec 15 T10S R19E 1350 FNL 1200 FEL

43-047-38597 RBU 18-15E Sec 15 T10S R19E 0125 FNL 1570 FWL
BHL Sec 15 T10S R19E 1000 FNL 2100 FWL

43-047-38598 RBU 20-14E Sec 15 T10S R19E 1821 FNL 0532 FEL
BHL Sec 14 T10S R19E 1100 FNL 0100 FWL

43-047-38554 RBU 21-18F Sec 18 T10S R20E 2379 FSL 0834 FWL
BHL Sec 18 T10S R20E 2450 FNL 0050 FWL

43-047-38555 RBU 27-18F Sec 18 T10S R20E 0902 FSL 2032 FWL
BHL Sec 18 T10S R20E 1500 FSL 2700 FWL

43-047-38556 RBU 27-18F2 Sec 18 T10S R20E 0888 FSL 2005 FWL
BHL Sec 18 T10S R20E 1500 FSL 1300 FWL

43-047-38557 RBU 30-18F Sec 18 T10S R20E 0897 FSL 2023 FWL
BHL Sec 18 T10S R20E 0250 FSL 2800 FWL

43-047-38558 RBU 29-18F Sec 18 T10S R20E 0884 FSL 1996 FWL
BHL Sec 18 T10S R20E 0150 FSL 1200 FWL

43-047-28549 RBU 17-24E Sec 19 T10S R20E 0703 FNL 0546 FWL
BHL Sec 24 T10S R19E 0100 FNL 0150 FEL

43-047-38550 RBU 18-19F Sec 19 T10S R20E 0650 FNL 3147 FWL
BHL Sec 19 T10S R20E 0050 FNL 2400 FEL

Page 3

43-047-38551 RBU 19-19F Sec 19 T10S R20E 0730 FNL 0558 FWL
BHL Sec 19 T10S R20E 1400 FNL 1500 FWL

43-047-38552 RBU 20-19F Sec 19 T10S R20E 0721 FNL 0554 FWL
BHL Sec 19 T10S R20E 1700 FNL 0200 FWL

43-047-38553 RBU 23-19F Sec 19 T10S R20E 0654 FNL 3156 FWL
BHL Sec 19 T10S R20E 1450 FNL 2850 FEL

43-047-38548 RBU 32-13E Sec 13 T10S R19E 1624 FSL 0913 FEL
BHL Sec 13 T10S R19E 1050 FSL 1550 FEL

43-047-38583 RBU 18-10E Sec 10 T10S R19E 0471 FNL 1409 FEL
BHL Sec 10 T10S R19E 1350 FNL 1300 FEL

43-047-38591 RBU 25-14E Sec 14 T10S R19E 1380 FSL 0721 FEL
BHL Sec 14 T10S R19E 2300 FSL 1250 FEL

43-047-38594 RBU 30-10E Sec 15 T10S R19E 0123 FNL 1590 FWL
BHL Sec 10 T10S R19E 0300 FSL 2400 FWL

Our records indicate the RBU 25-10E is closer than 460 feet from the River Bend Unit boundary.

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – River Bend Unit
Division of Oil Gas and Mining



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 25, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: RBU 17-10E Well, Surface Location 477' FNL, 1390' FEL, NW NE, Sec. 10,
T. 10 South, R. 19 East, Bottom Location 1000' FNL, 465' FEL, NE NE,
Sec. 10, T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38582.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Dominion Exploration & Production, Inc.
Well Name & Number RBU 17-10E
API Number: 43-047-38582
Lease: U-013792

Surface Location: NW NE Sec. 10 T. 10 South R. 19 East
Bottom Location: NE NE Sec. 10 T. 10 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

Suite 600

14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

477' FNL & 1,390' FEL, NW NE, Section 10-10S-19E

1,000' FNL & 465' FEL, NE NE, Section 10-10S-19E

5. Lease Serial No.

U-013792

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

River Bend Unit

8. Well Name and No.

RBU 17-10E

9. API Well No.

43-047-38582

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please find attached a new drilling plan. Previous plan submitted with APD showed formation tops at TVD, the corrected plan shows measured depth.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

NOV 07 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Keri Pfeifer

Title Associate Regulatory Specialist

Signature

Keri Pfeifer

Date 10/31/06

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 17-10E
SHL: 477' FNL & 1390' FEL Section 10-10S-19E
BHL: 1000' FNL & 465' FEL Section 10-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,560'
Uteland Limestone	4,920'
Wasatch	5,090'
Chapita Wells	6,020'
Uteland Buttes	7,310'
Mesaverde	8,200'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4,560'	Oil
Uteland Limestone	4,920'	Oil
Wasatch	5,090'	Gas
Chapita Wells	6,020'	Gas
Uteland Buttes	7,310'	Gas
Mesaverde	8,200'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,770'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	9,120'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 500'	8.4	Air foam mist, no pressure control
500' – 3,770'	8.6	Fresh water, rotating head and diverter
3,770' – 9,120'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,770'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	449	0'-3,270'	10.5 ppg	4.14 CFS	1062 CF	1,859 CF
Tail	254	3,270'-3,770'	15.6 ppg	1.2 CFS	174 CF	304 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
Water requirement: 26.07 gal/sack
Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
Pump Time: 1 hr. 5 min. @ 110 °F.
Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 9,120'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	90	3,750'-4,550'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	910	4,550'-9,120'	13.0 ppg	1.75 CFS	792 CF	1584 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: May 1, 2007
Duration: 14 Days

RECEIVED

SEP 05 2006

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-013792
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. River Bend Unit
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134	3b. Phone No. (include area code) 405-749-5263	8. Lease Name and Well No. RBU 17-10E
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 477' FNL & 1,390' FEL, NW/4 NE/4, At proposed prod. zone 1,000' FNL & 465' FEL, NE/4 NE/4,		9. API Well No. 43,047,38582
14. Distance in miles and direction from nearest town or post office* 9.52 miles southwest of Ouray, Utah		10. Field and Pool, or Exploratory Natural Buttes
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 477'		11. Sec., T. R. M. or Blk. and Survey or Area Section 10, T10S, R19E, SLB&M
16. No. of acres in lease 1,882.20 acres	17. Spacing Unit dedicated to this well 20 acres	12. County or Parish Uintah
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'	19. Proposed Depth 8,850' TVD (9,120' MD)	13. State UT
20. BLM/BIA Bond No. on file WY 3322	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4,952' GR	22. Approximate date work will start* 05/01/2007
23. Estimated duration 14 days		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 08/31/2006
--------------------------------------	--------------------------------------	--------------------

Title
Agent for Dominion

Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) JERRY KENCZKA	Date 5-3-2007
---	---------------------------------------	------------------

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

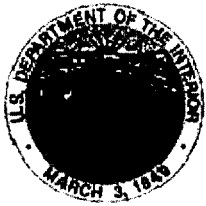
CONDITIONS OF APPROVAL ATTACHED
CONFIDENTIAL

NOTICE OF APPROVAL

RECEIVED ORIGINAL

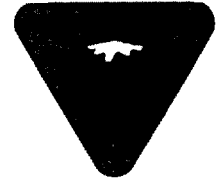
MAY 14 2007

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Dominion Exploration & Production	Location:	NWNE, Sec 10, T10S, R19E
Well No:	RBU 17-10E	Lease No:	UTU-013792
API No:	43-047-38582	Agreement:	River Bend Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	435-828-7368
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	
Af		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify PE)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify PE)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Surface COAs

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer AO. A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

Specific Surface COAs

- Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods.

The interim seed mix for reclamation will be:

Hy-crest Crested Wheat grass	<i>Agropyron cristatum</i>	4 lbs per acre
Western Wheat grass	<i>Agropyron smithii</i>	4 lbs per acre
Needle and Thread grass	<i>Stipa comata</i>	4 lbs per acre

- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 500 ft above the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment BOPE shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources such as Gilsonite, tar sands, oil shale, trona, etc. to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth from KB or GL of encounter, vertical footage of the encounter and, the name of the person making the report along with a telephone number should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log CBL will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" Oil and Gas Operations Report OGOR starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 303 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location $\frac{1}{4}$ Sec., Twn, Rng, and P.M..
 - Date well was placed in a producing status date of first production for which royalty will be paid.
 - The nature of the well's production, i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons.
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees NTL 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events fires, accidents, blowouts, spills, discharges as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" BLM Form 3160-4 shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include

deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples cuttings, fluid, and/or gas shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" Form BLM 3160-5 must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR: XTO Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 1360 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: River Bend Unit
PHONE NUMBER: (435) 722-4521		8. WELL NAME and NUMBER: RBU 17-10E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 477' FNL & 1,390' FEL		9. API NUMBER: 4304738582
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 10 10S 20E S		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
COUNTY: Uintah		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Permit Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy. hereby requests a one year extension of the state permit for the referenced well.

This is the first extension that has been requested.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-02-07
By: [Signature]

COPY SENT TO OPERATOR
DATE: 10-3-07
INITIALS: RM

NAME (PLEASE PRINT) Marnie Griffin	TITLE Agent for XTO Energy
SIGNATURE [Signature]	DATE 9/7/2007

(This space for State use only)

RECEIVED
SEP 10 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738582
Well Name: RBU 17-10E
Location: 10-10S-20E 477' FNL & 1,390' FEL
Company Permit Issued to: XTO Energy
Date Original Permit Issued: 9/25/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

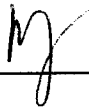
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Signature



9/7/2007

Date

Title: Agent

Representing: XTO Energy

RECEIVED

SEP 10 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator): N1095-Dominion Exploration & Production, Inc 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Phone: 1 (405) 749-1300	TO: (New Operator): N2615-XTO Energy Inc 810 Houston St Fort Worth, TX 76102 Phone: 1 (817) 870-2800
--	--

CA No.				Unit:	RIVER BEND			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
 - Indian well(s) covered by Bond Number: n/a
 - a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
 - b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:

XTO Energy Inc.

N 2615

3. ADDRESS OF OPERATOR: 810 Houston Street

CITY Fort Worth

STATE TX ZIP 76102

PHONE NUMBER:

(817) 870-2800

4. LOCATION OF WELL

FOOTAGES AT SURFACE: SEE ATTACHED

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

SEE ATTACHED

9. API NUMBER:

SEE ATTACHED

10. FIELD AND POOL, OR WILDCAT:

Natural Buttes

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N 1095

James D. Abercrombie
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit
(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr.

TITLE Sr. Vice President - Land Administration

SIGNATURE

Edwin S. Ryan, Jr.

DATE 7/31/2007

(This space for State use only)

APPROVED 9127107

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

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AUG 06 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	SEE ATTACHED LIST
API number:	
Location:	Qtr-Qtr: Section: Township: Range
Company that filed original application:	DOMINION E&P
Date original permit was issued:	
Company that permit was issued to:	DOMINION E&P

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>104312762</u>	<input checked="" type="checkbox"/>	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) HOLLY C. PERKINS Title REGULATORY COMPLIANCE TECH
Signature *Holly C. Perkins* Date 08/27/2007
Representing (company name) XTO ENERGY INC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

AUG 30 2007

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304736202	RBU 2-20E	NWNE	20	100S	190E	U-03505		Federal	GW	APD
4304736203	RBU 15-20E	SWSE	20	100S	190E	U-03505		Federal	GW	APD
4304736204	RBU 10-20E	NWSE	20	100S	190E	U-03505		Federal	GW	APD
4304736205	RBU 14-21E	SESW	21	100S	190E	U-013766		Federal	GW	APD
4304736295	RBU 10-21E	NWSE	21	100S	190E	U-013766		Federal	GW	APD
4304736426	RBU 7-9E	NWSE	09	100S	190E	U-03505		Federal	GW	APD
4304736430	RBU 16-20E	SESE	20	100S	190E	U-03505		Federal	GW	APD
4304736431	RBU 13-21E	SESE	20	100S	190E	U-013766		Federal	GW	APD
4304736606	RBU 14-11F	SESW	11	100S	200E	U-7206		Federal	GW	APD
4304737032	RBU 1-4E	NENE	04	100S	190E	U-013792		Federal	GW	APD
4304737423	RBU 2-21F	SWSE	16	100S	200E	U-013793-A		Federal	OW	APD
4304737569	RBU 14-15F	SESW	15	100S	200E	U-7206		Federal	OW	APD
4304737648	RBU 6-4E	SWNE	04	100S	190E	U-013792		Federal	GW	APD
4304737649	RBU 12-17E	NWSW	17	100S	190E	U-03505		Federal	GW	APD
4304737650	RBU 13-17E	SWSW	17	100S	190E	U-03505		Federal	GW	APD
4304737651	RBU 6-23E	SENE	23	100S	190E	U-013766		Federal	GW	APD
4304737652	RBU 7-16F	SWNE	16	100S	200E	U-7206		Federal	GW	APD
4304737748	RBU 14-16F	SWSE	16	100S	200E	U-7206		Federal	GW	APD
4304738341	RBU 15-21E	SWSE	21	100S	190E	U 013766		Federal	GW	APD
4304738544	RBU 18-24E	SWSE	13	100S	190E	U 013794		Federal	GW	APD
4304738545	RBU 19-24E	SWSE	13	100S	190E	U 013794		Federal	GW	APD
4304738546	RBU 25-13E	NWSE	13	100S	190E	U-013765		Federal	GW	APD
4304738547	RBU 31-13E	NWSE	13	100S	190E	U-013765		Federal	GW	APD
4304738549	RBU 17-24E	NWNW	19	100S	200E	U-013794		Federal	GW	APD
4304738550	RBU 18-19F	NENW	19	100S	200E	U 013769-A		Federal	GW	APD
4304738551	RBU 19-19F	NWNW	19	100S	200E	U 013769-A		Federal	GW	APD
4304738552	RBU 20-19F	NWNW	19	100S	200E	U 013769-A		Federal	GW	APD
4304738553	RBU 23-19F	NENW	19	100S	200E	U013769-A		Federal	GW	APD
4304738554	RBU 21-18F	NWSW	18	100S	200E	U013769-A		Federal	GW	APD
4304738582	RBU 17-10E	NWNE	10	100S	190E	U-013792		Federal	GW	APD
4304738583	RBU 18-10E	NWNE	10	100S	190E	U-013792		Federal	GW	APD
4304738584	RBU 27-10E	SWSE	10	100S	190E	U-013792		Federal	GW	APD
4304738585	RBU 26-10E	NESE	10	100S	190E	U-013792		Federal	GW	APD
4304738586	RBU 25-10E	NESE	10	100S	190E	U-013792		Federal	GW	APD
4304738587	RBU 23-10E	NESE	10	100S	190E	U-013792		Federal	GW	APD
4304738588	RBU 22-10E	SWNW	10	100S	190E	U-035316		Federal	GW	APD
4304738589	RBU 21-14E	NWSW	14	100S	190E	U-013792		Federal	GW	APD
4304738590	RBU 27-14E	NWSW	14	100S	190E	U-013792		Federal	GW	APD
4304738591	RBU 25-14E	NESE	14	100S	190E	U-013792		Federal	GW	APD
4304738592	RBU 24-14E	NENE	14	100S	190E	U-013792		Federal	GW	APD
4304738593	RBU 23-14E	SENE	14	100S	190E	U-013792		Federal	GW	APD
4304738594	RBU 30-10E	NENW	15	100S	190E	U-013792		Federal	GW	APD
4304738597	RBU 18-15E	NENW	15	100S	190E	U-013766		Federal	GW	APD
4304738598	RBU 20-14E	SENE	15	100S	190E	U-013792		Federal	GW	APD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: XTO ENERGY INC

Well Name: RBU 17-10E

Api No: 43-047-38582 Lease Type: FEDERAL

Section 10 Township 10S Range 19E County UINTAH

Drilling Contractor BILL JR'S RIG # 6

SPUDDED:

Date 11/11/07

Time 7:00 AM

How DRY

Drilling will Commnce: _____

Reported by RICK OMAN

Telephone # (435) 828-1456

Date 11/13/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304738505	LCU 6-12H	NENW	12	11S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	116539	11/7/2007	11/29/07		
Comments: <u>MVRD</u> <u>BHL = SENW</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304738582	RBU 17-10E	NWNE	10	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	7050	11/11/2007	11/29/07		
Comments: <u>MVRD = WSTMVD</u> <u>BHL = NENE</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304738583	RBU 18-10E	NWNE	10	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	7050	11/10/2007	11/29/07		
Comments: <u>MVRD = WSTMVD</u> <u>BHL = SENE</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
NOV 27 2007

HOLLY C. PERKINS

Name (Please Print)

Signature

Regulatory Compliance Tech

Title

11/27/2007

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVER BEND UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 477' FNL & 1390' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 10 10S 20E S		8. WELL NAME and NUMBER: RBU 17-10E
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304738582
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/11/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded 17-1/2" hole on 11/11/2007. Drilled to 545' and set 14 joints 13-3/8", 48#, H-40, ST&C casing @ 516' with 500 sx Premium Cement.

Drilling ahead . . .

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 11/27/2007

(This space for State use only)

RECEIVED

DEC 03 2007

DIV OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U013792
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: RIVERBEND UNIT
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: RBU 17-10E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 477' FNL & 1390' FEL		9. API NUMBER: 4304738582
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 10 10S 19E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/10/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 10/05/2007 to 01/10/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE <i>Dolena Johnson</i>	DATE 1/15/2008

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JAN 18 2008

DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

RIVERBEND UNIT	Well # 017-10E	MV/WSTC
----------------	----------------	---------

Objective: Drill & Complete
First Report: 10/10/2007
AFE: 715196
10/10/07 First rpt for AFE # 715196 to D&C. MIRU Jackson Const. STD loc on 9/25/07. RDMO Jackson Const 10/04/07. Lined pit w/16 mil lnr 10/09/07. Susp rpts pending futher activity. Note pad well w/RBU 18-10E.

UINTAH

RBU 17-10E

LOCATION : NWNE, Sec 10, T10S, R20E

CONTRACTOR:

WI %:

AFE#: 715195

API#: 43047385820000

DATE FIRST RPT: 10/18/2007

DATE: 10/18/2007

OPERATION:

DFS: -24

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

CWC:

TIME DIST: (24.00) Drill 26" Conductor Hole to 40'. Ran 20" Conductor Pipe Set @ 40'. Cement To Surface w/ 5 yds Redimix Cement. Drill And Set Rat And Mouse Hole..

DATE: 11/12/2007

OPERATION: Waiting For Drilling Rig.

DFS: 1.13

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

139,866.00

CWC:

139,866.00

TIME DIST: (10.00) Drilled 545' Of 17 1/2" Hole.. (1.00) Circulate.. (1.00) TOOH LD Drill Pipe.. (2.00) PU & TIH With 515.7' Of 13 3/8" Surface Casing.. (2.00) Cement Surface Casing F/ 0' To 515.7' With good Returns To Surface..

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-013792

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
RIVERBEND UNIT

8. WELL NAME and NUMBER:
RBU 17-10E

9. API NUMBER:
4304738582

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES/WSTCH-MV

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

XTO ENERGY INC.

3. ADDRESS OF OPERATOR:

382 CR 3100

CITY AZTEC

STATE NM

ZIP 87410

PHONE NUMBER:

(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 477' FNL & 1390' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 10 10S 19E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY DRILLING REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 01/01/2008 to 01/31/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON

TITLE OFFICE CLERK

SIGNATURE

Dolena Johnson

DATE 2/5/2008

(This space for State use only)

RECEIVED

FEB 08 2008

DIV. OF OIL, GAS & MINING

10 Don

UINTAH

RBU 17-10E

LOCATION : NWNE, Sec 10, T10S, R20E
CONTRACTOR: Frontier Drilling, 6
WI %:
AFE#: 715195
API#: 43047385820000
DATE FIRST RPT: 10/18/2007

DATE: 1/14/2008
OPERATION: MI&RU
DFS: 64 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: CWC: 139,866.00

DATE: 1/15/2008
OPERATION: PICK BHA
DFS: 65 Footage Made: 0 Measured Depth: 540
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 60,370.00 CWC: 200,236.00
TIME DIST: (15.00) FINISH RIGGING UP. (4.00) RIG UP PATHFINDER MWD TOOLS. (5.00) PICK UP BHA.

DATE: 1/16/2008
OPERATION: DRILLING 1139' SLIDE & ROT. TO BUILD ANGLE
DFS: 66 Footage Made: 599 Measured Depth: 1,139
MW: 8.6 VISC: 38
WOB: 15 RPM: 90
DMC: CMC: DWC: 52,380.00 CWC: 252,616.00
TIME DIST: (2.00) PICK UP BHA & BREAK CIRC.. (2.50) DRILL CMT. & FLOAT EQ. F/480' T/540'. (4.50) DRILL SLIDE F/540' T/672'.
(0.50) RIG SERVICE. (14.50) DRILL SLIDE & ROT. F/672' T/1139'.

DATE: 1/17/2008
OPERATION: MIX & PUMP LCM - LOST RET. @ 1755'
DFS: 67 Footage Made: 616 Measured Depth: 1,755
MW: 8.5 VISC: 37
WOB: 25 RPM: 90
DMC: CMC: DWC: 40,324.00 CWC: 292,940.00
TIME DIST: (10.00) DRLG. SLIDE & ROT. F/1139' T/1552'. (0.50) RIG SERVICE. (7.50) DRLG. SLIDE & ROT. F/1552' T/1755'. (6.00)
LOST CIRC. @ 1755' - MIX AND PUMP LCM.

DATE: 1/18/2008
OPERATION: MIX & PUMP LCM FOR LOSS CIRC.
DFS: 68 Footage Made: 0 Measured Depth: 1,755
MW: 8.5 VISC: 37
WOB: 0 RPM: 0
DMC: CMC: DWC: 49,947.00 CWC: 342,887.00
TIME DIST: (16.00) BUILD VOL. AND SPOT LCM PILLS. (4.00) TRIP OUT & STAND BACK MM & MWD - TRIP IN OPEN ENDED
T/1750'. (4.00) BUILD VOL. AND SPOT 40% LCM PILLS.

DATE: 1/19/2008
OPERATION: WAIT ON CMT. TO SET IN LOSS CIRC. ZONE
DFS: 69 Footage Made: 10 Measured Depth: 1,765
MW: VISC:
WOB: 15 RPM: 90
DMC: CMC: DWC: 93,286.00 CWC: 436,173.00
TIME DIST: (4.00) MIX & PUMP LCM. (2.00) TRIP OUT WITH D.P.. (1.00) PUMP THRU DRILL STRING. (0.50) DRILL F/1755' T/1765'
THRU LOSS ZONE. (1.00) TRIP OUT. (1.50) TRIP IN OPEN ENDED TAG BTM. PULL UP TO 1715'. (6.50) WAIT ON
HALLIBURTON TO THAW OUT TRUCK. (0.50) CMT. WITH HALLIBURTON SPOT 200 Sx "G" WT. 15.8 YIELD 1.23 WITH 4#
Sx PHENO SEAL, 1/4# Sx POLY & 6% SALT. (1.00) TRIP OUT WITH D.P.. (5.00) WAIT ON CMT..

DATE: 1/20/2008
OPERATION: WAIT ON CMT. PLUG TO SET FOR LOSS CIRC.
DFS: 70 Footage Made: 0 Measured Depth: 1,765
MW: 8.5 VISC: 38
WOB: 0 RPM: 0
DMC: CMC: DWC: 132,306.00 CWC: 568,479.00

TIME DIST: (1.00) WAIT ON CMT.. (5.00) FILL HOLE WITH MUD - PICK UP & ORIENT MWD TOOLS & TRIP IN TO 1715'. (1.50) BREAK CIRC. (FULL RETS.) DRILL CMT. F/1715' T/1755' LOST RET. DRILL CMT. TO 1765' T.D.. (1.50) TRIP OUT & STAND BACK TOOLS. (2.00) TRIP IN OPEN ENDED TO 1720'. (9.00) HALLIBURTON TRUCK ON LOC. WAITING ON ON CMT. TO BE DEL. FROM VERNAL. (1.00) CMT. WITH HALLIBURTON PUMPED 400 SK "G" WT. 15.8 YIELD 1.23 6% SALT, 4# SK PHENO SEAL, 1/4# SK POLYFLAKE 87 BBL - DISP. WITH 15 BBL WATER. (1.00) TRIP OUT. (2.00) WAIT ON CMT. TO SET.

DATE: 1/21/2008

OPERATION: DRILLING OUT CMT. @ 1782' T.D. WITH FULL RET.

DFS: 71 **Footage Made:** 17 **Measured Depth:** 1,782

MW: 8.4 **VISC:** 37

WOB: 15 **RPM:** 90

DMC: **CMC:** **DWC:** 62,329.00 **CWC:** 630,808.00

TIME DIST: (3.00) WAIT ON CMT.. (2.50) TRIP IN WITH DIR. TOOLS TAG CMT. @ 1725' - HOLE STAYING FULL. (0.50) DRILL CMT. F/1725' T/1765' LOST RETS. @ 1755'. (1.00) DRILL W/O RETS. F/1765' T/1782'. (1.50) TRIP OUT AND STAND BACK D.C. (0.50) TRIP IN OPEN ENDED TO 1627'. (3.00) WAIT ON CEMENTERS. (2.50) RIG UP BIG "4" AND SPOT CMT. PLUG - PUMPED 500 SK THIX O WT 13.9 YIELD 1.8 2% CaCl2, 14# SK FLOCEL, 10# SK GILSONITE 160 BBL - DISP. WITH 18 BBL WATER. (0.50) TRIP OUT. (6.00) WAIT ON CMT. TO SET. (1.50) TRIP IN WITH DIR. TOOLS TAG @ 1678' - HOLE STAYING FULL. (1.50) DRILL CMT. F/1678' T/1782' WITH FULL RETS..

DATE: 1/22/2008

OPERATION: DRILLING SLIDE & ROT. @ 2343' DROPPING ANGLE

DFS: 72 **Footage Made:** 561 **Measured Depth:** 2,343

MW: 8.5 **VISC:** 40

WOB: 20 **RPM:** 90

DMC: **CMC:** **DWC:** 40,562.00 **CWC:** 671,370.00

TIME DIST: (7.00) DRLG. SLIDE & ROT. F/1782' T/1932' BUILDING ANGLE. (0.50) RIG SERVICE. (16.50) DRLG. SLIDE & ROT. F/1932' T/2343' START TO DROP ANGLE.

DATE: 1/23/2008

OPERATION: DRILLING SLIDE & ROT. @ 3042'

DFS: 73 **Footage Made:** 699 **Measured Depth:** 3,042

MW: 9 **VISC:** 36

WOB: 25 **RPM:** 90

DMC: **CMC:** **DWC:** 57,708.00 **CWC:** 729,078.00

TIME DIST: (10.00) DRLG. SLIDE & ROT. DROPPING ANGLE F/2343' T/2643'. (0.50) RIG SERVICE. (13.50) DRLG. SLIDE & ROT. DROPPING ANGLE F/2692' T/3042'.

DATE: 1/24/2008

OPERATION: DRILLING SLIDE & ROT. @ 3366' DROPPING ANGLE

DFS: 74 **Footage Made:** 324 **Measured Depth:** 3,366

MW: 8.8 **VISC:** 39

WOB: 30 **RPM:** 90

DMC: **CMC:** **DWC:** 36,999.00 **CWC:** 766,077.00

TIME DIST: (13.00) DRLG. F/3042' T/3297' SLIDE & ROT. DROPPING ANGLE. (0.50) RIG SERVICE. (10.50) DRLG. F/3297' T/3366' SLIDE & ROT. DROPPING ANGLE.

DATE: 1/25/2008

OPERATION: LAY DOWN DIRECTIONAL TOOLS

DFS: 75 **Footage Made:** 184 **Measured Depth:** 3,550

MW: 8.9 **VISC:** 39

WOB: 30 **RPM:** 90

DMC: **CMC:** **DWC:** 67,038.00 **CWC:** 833,115.00

TIME DIST: (6.00) DRLG. F/3366' T/3424' SLIDE DROPPING ANGLE. (0.50) RIG SERVICE. (1.50) RIG REPAIR - POP OFF ON #1 PUMP. (6.50) DRLG. F/3424' T/3488' SLIDE DROPPING ANGLE. (1.00) RIG REPAIR - POP OFF ON #1 PUMP. (3.50) DRLG. F/3488' T/3550' SLIDE DROPPING ANGLE. (2.50) CIRC. & COND. HOLE FOR 9 5/8" CSG.. (2.50) TRIP OUT & LAY DOWN DIRECTIONAL TOOLS.

DATE: 1/26/2008

OPERATION: NIPPLE UP BOP

DFS: 76 **Footage Made:** 0 **Measured Depth:** 3,550

MW: 8.9 **VISC:** 39

WOB: 0 **RPM:** 0

DMC: **CMC:** **DWC:** 174,276.00 **CWC:** 1,007,391.00

TIME DIST: (1.50) LAY DOWN MWD & 8" TOOLS. (9.50) R/U WEATHERFORD TRS & RAN 79 JTS. 9 5/8" 36# J-55 WITH FLOAT SHOE & COLLAR SET @ 3535' - TIGHT @ 640'. (2.00) CIRC. & COND.. (3.00) R/U HALLIBURON AND CMT. LEAD = 360SK TYPE III WT.10.5 YIELD 4.14 265 BBL TAIL = 245SK "A" WT.15.6 YIELD 1.21 53.4 BBL - DROPPED PLUG & DISP WITH 268 BBL WATER PLUG BUMPED FLOATS HELD - 37 BBL CMT. TO SURF. - CMT FELL BACK. (8.00) NIPPLE DOWN DIVERTER & NIPPLE UP 11" BOP.

DATE: 1/27/2008
OPERATION: DRILLING @ 3600'
DFS: 77 **Footage Made:** 50 **Measured Depth:** 3,600
MW: 8.4 **VISC:** 27
WOB: 10 **RPM:** 105
DMC: **CMC:** **DWC:** 33,215.00 **CWC:** 1,040,606.00
TIME DIST: (3.50) FINISH NIPPLE UP. (8.50) PRESS. TEST BOP, CHOKE & LINES TO 3000 psi - ANNULAR & CSG. TO 1500 psi. (3.00) PICK UP BHA & TRIP IN TO 3460'. (3.50) DRILL CMT. & FLOAT EQ. F/3460' T/3550'. (0.50) SURVEY BROKE WIRE. (3.50) TRIP FOR SURVEY TOOL. (1.50) DRLG. F/3550' T/3600'.

DATE: 1/28/2008
OPERATION: DRILLING @ 4979'
DFS: 78 **Footage Made:** 1,379 **Measured Depth:** 4,979
MW: 8.4 **VISC:** 27
WOB: 20 **RPM:** 105
DMC: **CMC:** **DWC:** 56,536.00 **CWC:** 1,097,142.00
TIME DIST: (5.00) DRLG. F/3600' T/3835'. (0.50) SURVEY @ 3760' 5 1/4 Deg.. (4.50) DRLG. F/3835' T/4120'. (0.50) RIG SERVICE. (3.50) DRLG. F/4120' T/4374'. (0.50) SURVEY @ 4263' 3 Deg.. (9.50) DRLG. F/4374' T/4979'.

DATE: 1/29/2008
OPERATION: DRILLING @ 6438'
DFS: 79 **Footage Made:** 1,459 **Measured Depth:** 6,438
MW: 8.5 **VISC:** 27
WOB: 20 **RPM:** 100
DMC: **CMC:** **DWC:** 35,910.00 **CWC:** 1,133,052.00
TIME DIST: (4.50) DRLG. F/4979' T/5329'. (0.50) SURVEY @ 5250' 3 Deg.. (6.50) DRLG. F/5329' T/5774'. (0.50) RIG SERVICE. (9.50) DRLG. F/5774' T/6374'. (0.50) SURVEY @ 6295' 2 1/2 Deg.. (2.00) DRLG. F/6374' T/6438'.

DATE: 1/30/2008
OPERATION: DRILLING @ 7613'
DFS: 80 **Footage Made:** 1,175 **Measured Depth:** 7,613
MW: 8.6 **VISC:** 27
WOB: 20 **RPM:** 100
DMC: **CMC:** **DWC:** 34,923.00 **CWC:** 1,167,975.00
TIME DIST: (8.00) DRLG. F/6438' T/6913'. (0.50) RIG SERVICE. (9.00) DRLG. F/6913' T/7358'. (0.50) SURVEY @ 7279' 2 1/2 Deg.. (6.00) DRLG. F/7358' T/7613'.

DATE: 1/31/2008
OPERATION: DRILLING @ 8569'
DFS: 81 **Footage Made:** 956 **Measured Depth:** 8,569
MW: 8.5 **VISC:** 27
WOB: 25 **RPM:** 100
DMC: **CMC:** **DWC:** 59,877.00 **CWC:** 1,227,852.00
TIME DIST: (4.50) DRLG. F/7613' T/7795'. (0.50) RIG SERVICE. (1.00) RIG REPAIR CHANGE ROT. CHAIN. (18.00) DRLG. F/7795' T/8569'.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 477' FNL & 1380' FEL		8. WELL NAME and NUMBER: RBU 17-10E
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 10 10S 19E S		9. API NUMBER: 4304738582
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/7/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHG IN SLOT PATTERN
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy inadvertently drilled the RBU 17-10E in the slot that was planned for the RBU 18-10E and the RBU 18-10E was drilled from the slot that was planned for the RBU 17-10E. After speaking with Jim Ashley, BLM Utah, John Egelston, XTO Drilling Engineer, advised that sundries should be submitted alerting the BLM to the location (slot) change.

Surface holes will now be switched between the two wells as such:

RBU 17-10E	OLD surf loc: 477' FNL & 1390' FEL	NEW surf loc: 471' FNL & 1489' FEL
RBU 18-10E	OLD surf loc: 471' FNL & 1489' FEL	NEW surf loc: 477' FNL & 1390' FEL

Surveyors in the area will provide new location diagrams showing the "as drilled" orientation of the well heads and drilling reports will be corrected to show appropriate details of each well.

NAME (PLEASE PRINT)

HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE

Holly C. Perkins

DATE 2/8/2008

(This space for State use only)

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DIV. OF OIL, GAS & MINING

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 301599 Ship To #: 2630322 Quote #: Sales Order #: 5668787
 Customer: XTO ENERGY INC Customer Rep: SEELEY, SCOTT
 Well Name: RIVER BEND UNIT RBU Well #: 18-10E API/UMI #: 4304738582
 Field: NATURAL BUTTES City (SAP): UNKNOWN County/Parish: Uintah State: Utah
 Contractor: Frontier Drilling Rig/Platform Name/Num: Frontier 6
 Job Purpose: Cement Intermediate Casing
 Well Type: Development Well Job Type: Cement Intermediate Casing
 Sales Person: KRUGER, ROBERT Srv Supervisor: GRIFFIN, SHANE MBU ID Emp #: 245589

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
GRIFFIN, SHANE M	9.5	245589	NEILL, WAYNE John	9.5	419206	VAZQUEZ, MARIO	9.5	438030

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
02-10-08	9.5	3						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type		BHST		On Location	10 - Feb - 2008	00:45	MST
Job depth MD	3257. ft	Job Depth TVD	3257. ft	Job Started	10 - Feb - 2008	05:38	MST
Water Depth		Wk Ht Above Floor	4.5 ft	Job Completed	10 - Feb - 2008	08:03	MST
Perforation Depth (MD)	From	To		Departed Loc	10 - Feb - 2008	10:00	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
9 5/8" Intermediate	New		9.625	8.921	36.		J-55		3225.		
12 1/4" Open Hole				12.25				550.	3257.		
13 3/8" Surface	Used		13.375	12.615	54.5			550.			

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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DIV. OF OIL, GAS & MINING

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Gel Water W/Poly-E Ahead		20.00	bbl	8.4	.0	.0	5.0	
2	Lead Cement	CMT - STANDARD TYPE III - FINE (100012229)	370.0	sacks	10.5	4.14	26.03	5.0	26.03
	94 lbm	CMT - STANDARD TYPE III - FINE, BULK (100012229)							
	2 %	CAL-SEAL 60, 100 LB BAG (100005051)							
	2 %	ECONOLITE (100001580)							
	0.3 %	VERSASET, 50 LB SK (100007865)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	10 lbm	GILSONITE, BULK (100003700)							
	26.03 Gal	FRESH WATER							
3	Tail Cement	CMT - STANDARD CEMENT (100003684)	250.0	sacks	15.6	1.2	5.26	5.0	5.26
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.258 Gal	FRESH WATER							
4	Displacement		251.844	bbl	8.34	.0	.0	5.0	
5	Top Out Side	CMT - STANDARD CEMENT (100003684)		sacks	15.6	1.21	5.28		5.28
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)							
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.275 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut in: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct									
Customer Representative Signature									

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 301599	Ship To #: 2630322	Quote #:	Sales Order #: 5668787
Customer: XTO ENERGY INC		Customer Rep: SEELEY, SCOTT	
Well Name: RIVER BEND UNIT	Well #: 18-10E	API/UWI #:	
Field: NATURAL BUTTES	City (SAP): UNKNOWN	County/Parish: Uintah	State: Utah
Legal Description:			
Lat:		Long:	
Contractor: Frontier Drilling		Rig/Platform Name/Num: Frontier 6	
Job Purpose: Cement Intermediate Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: KRUGER, ROBERT		Srvs Supervisor: GRIFFIN, SHANE	MBU ID Emp #: 245589

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/09/2008 20:30							
Depart Yard Safety Meeting	02/09/2008 22:15							
Crew Leave Yard	02/09/2008 23:30							
Arrive At Loc	02/10/2008 00:45							
Assessment Of Location Safety Meeting	02/10/2008 00:50							
Pre-Rig Up Safety Meeting	02/10/2008 01:00							
Rig-Up Equipment	02/10/2008 02:30							
Rig-Up Completed	02/10/2008 03:30							
Safety Meeting - Pre Job	02/10/2008 04:15							
Pressure Test	02/10/2008 05:38						3200. 0	
Pump Gel - Start	02/10/2008 05:45		5.1	20			150.0	GEL MIXED WITH POL- E-FLAKE
Pump Lead Cement	02/10/2008 05:49		5.1	272.8			150.0	370 SKS MIXED AT 10.5 PPG
Shutdown	02/10/2008 05:50							SHUT DOWN TO FIX WATER VALVE
Resume	02/10/2008 06:02		4.8	272.8			162.0	RESUME PUMPING LEAD CEMENT
Pump Tail Cement	02/10/2008 06:58		15.6	53.4			95.0	250 SKS MIXED AT 15.6 PPG
Shutdown	02/10/2008 07:10							
Drop Top Plug	02/10/2008 07:11							

Sold To #: 7.20.130

Ship To #: 2630322

Quote #:

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Sales Order #:

5668787

SUMMIT Version: 7.20.130

Sunday, February 10, 2008 09:38:00

FEB 21 2008

DIV. OF OIL, GAS & MINING

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	02/10/2008 07:12		7.1	245.8			200.0	FRESH WATER DISPLACEMENT
Displ Reached Cmmt	02/10/2008 07:20		7.1		106		230.0	
Slow Rate	02/10/2008 07:32		5.1		130		165.0	
Cement Returns to Surface	02/10/2008 07:40		5.1		160		235.0	APPROX. 80 BBL CEMENT TO SURFACE
Slow Rate	02/10/2008 07:50		2.8		210		500.0	
Bump Plug	02/10/2008 07:59		2.6		245		800.0	
Check Floats	02/10/2008 08:03		2.6		245			
Other	02/10/2008 08:04							FLOATS HOLD 2.5 BBL RETURNED
Post-Job Safety Meeting (Pre Rig-Down)	02/10/2008 08:15							
Rig-Down Equipment	02/10/2008 08:20							
Rig-Down Completed	02/10/2008 09:10							
Depart Location Safety Meeting	02/10/2008 09:45							
Crew Leave Location	02/10/2008 10:00							

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DIV. OF OIL, GAS & MINING

Sold To #: 7.20.130

Ship To #: 2630322

Quote #:

Sales Order #:

5668787

SUMMIT Version: 7.20.130

Sunday February 10, 2008 09:38:00

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR 382 CR 3100 CITY: AZTEC STATE: NM ZIP: 87410		7. UNIT or CA AGREEMENT NAME RIVER BEND UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 471' FNL & 470' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 10 10S 19E S		8. WELL NAME and NUMBER: RBU 17-10E
PHONE NUMBER: (505) 333-3100		9. API NUMBER 4304738582
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: NEW LOCATIONS
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/18/2008			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. inadvertently drilled the RBU 17-10E in the slot that was planned for the RBU 18-10E and the RBU 18-10E was drilled in the slot that was planned for the RBU 17-10E. After John Egelston spoke with Jim Ashley at the BLM and Ken Secrest spoke with Brad Hill at the DOGM, plats have been revised to reflect the new surface hole locations and the "as drilled" bottom hole locations as follows:

RBU 17-10E NEW SHL: 471' FNL & 1409' FEL NWNE SEC 10-T10S-R19E
"AS DRILLED" BHL: 987' FNL & 470' FEL NWNE SEC 10-T10S-R19E

RBU 18-10E NEW SHL: 477' FNL & 1390' FEL NWNE SEC 10-T10S-R19E
"AS DRILLED" BHL: 1338' FNL & 1311' FEL NWNE SEC 10-T10S-R19E

605855X 39.966535
4424548
Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: 3-3-2008
Initials: KS

Date: 02-28-08
By: [Signature]

NAME (PLEASE PRINT): HOLLY C. PERKINS	TITLE: REGULATORY COMPLIANCE TECH
SIGNATURE: [Signature]	DATE: 2/18/2008

(This space for State use only)

RECEIVED

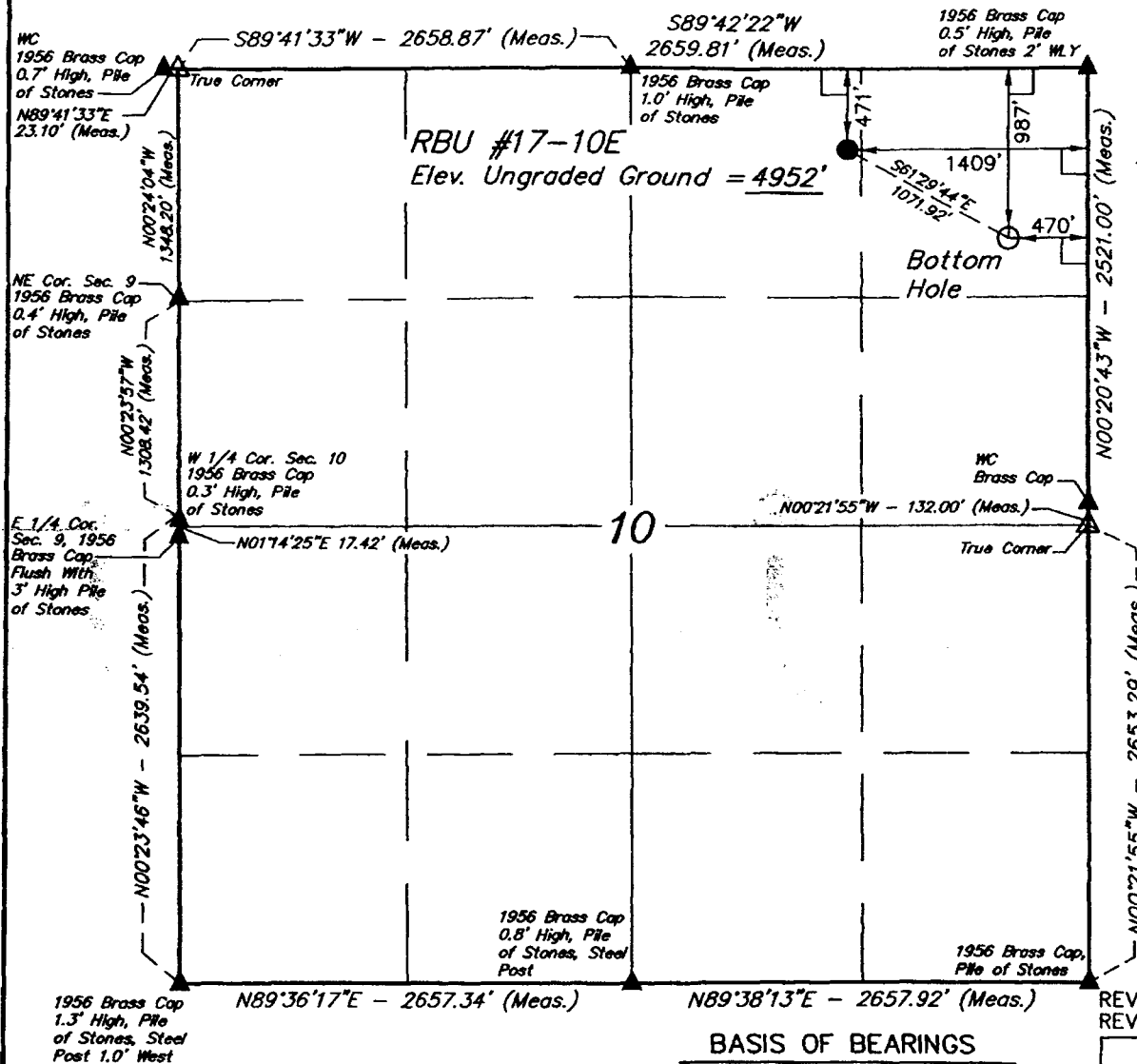
FEB 22 2008

DIV. OF OIL, GAS & MINING

T10S, R19E, S.L.B.&M.

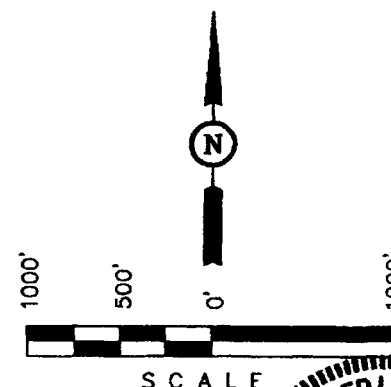
XTO ENERGY, INC.

Well location, RBU #17-10E, located as shown in the NW 1/4 NE 1/4 of Section 10, T10S, R19E, S.L.B.&M., Uintah County, Utah.



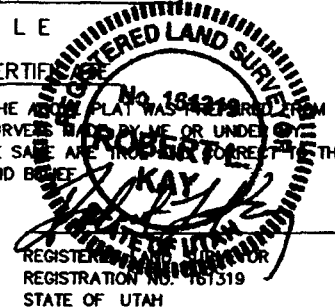
BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REV: 02-15-08 L.K.
REV: 07-27-06 C.H.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°58'04.68" (39.967967)
LONGITUDE = 109°45'52.95" (109.764708)
(NAD 27)
LATITUDE = 39°58'04.81" (39.968003)
LONGITUDE = 109°45'50.44" (109.764011)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground)

UINTAH ENGINEERING & LAND SURVEYING

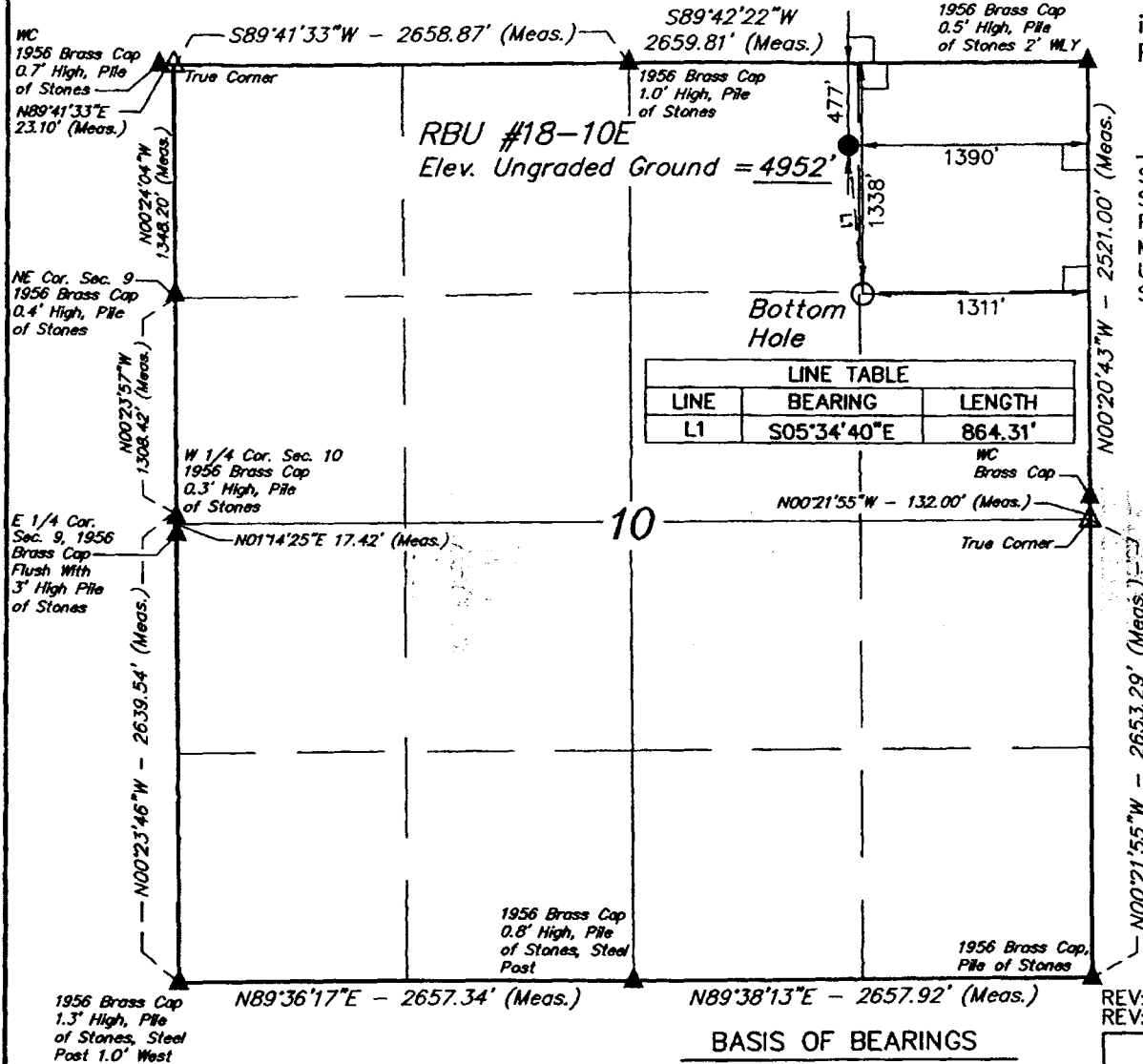
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-29-06	DATE DRAWN: 07-03-06
PARTY J.R. A.A. C.H.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE XTO ENERGY, INC	

T10S, R19E, S.L.B.&M.

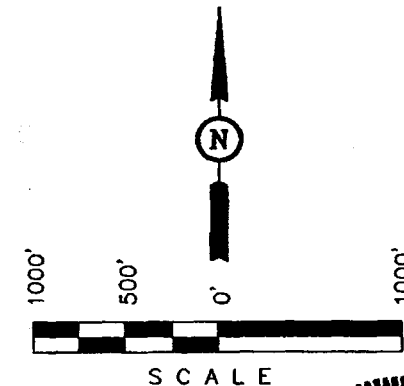
XTO ENERGY, INC.

Well location, RBU #18-10E, located as shown in the NW 1/4 NE 1/4 of Section 10, T10S, R19E, S.L.B.&M., Uintah County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFICATION
THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
ROBERT L. [Signature]
REGISTERED LAND SURVEYOR
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground)

REV: 02-15-08 L.K.
REV: 07-27-06 C.H.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-29-06	DATE DRAWN: 07-03-06
PARTY J.R. A.A. C.H.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE XTO ENERGY, INC	

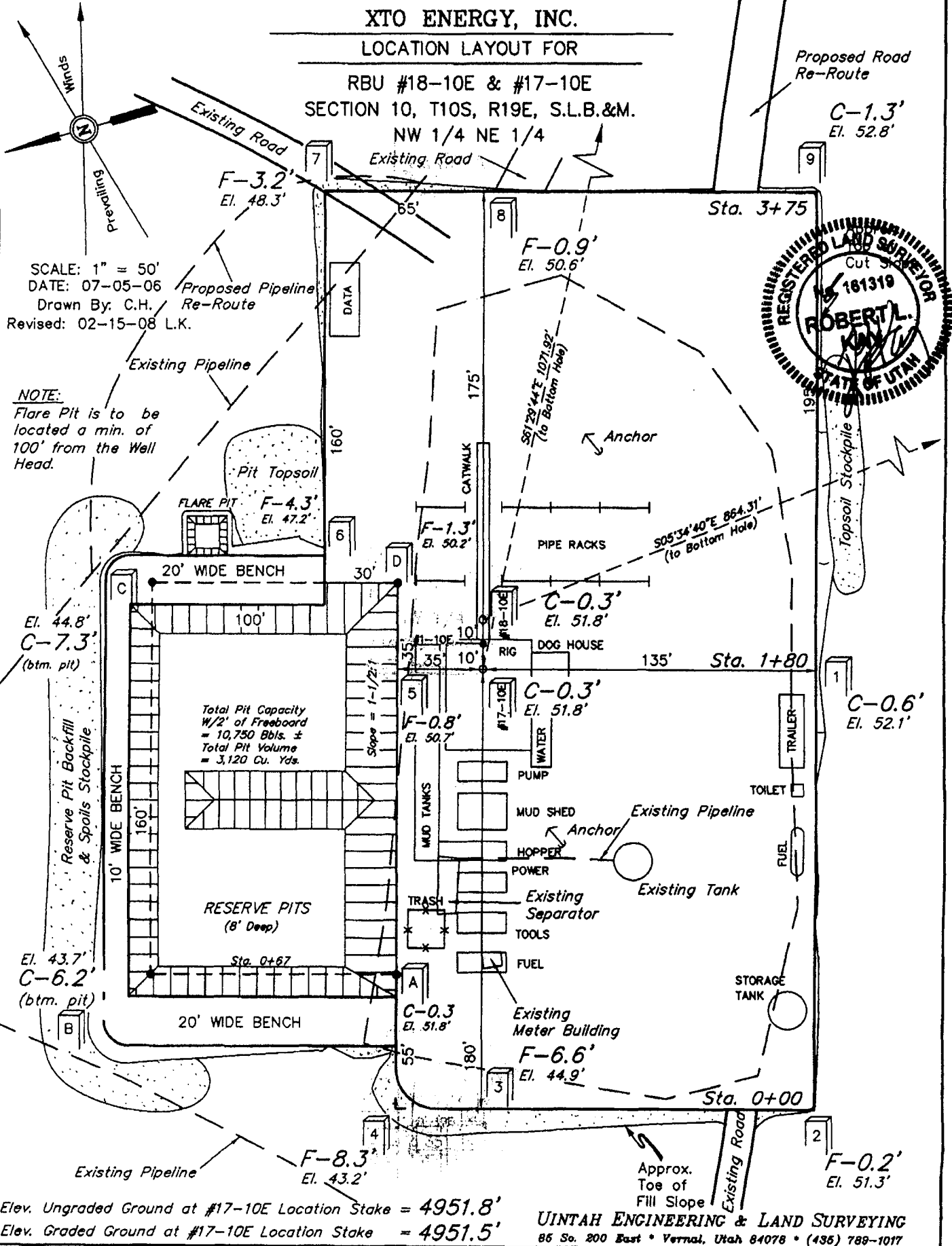
XTO ENERGY, INC.

LOCATION LAYOUT FOR

RBU #18-10E & #17-10E
SECTION 10, T10S, R19E, S.L.B.&M.
NW 1/4 NE 1/4

Proposed Road
Re-Route

C-1.3'
El. 52.8'



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: RIVERBEND UINT
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UINT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: RBU 17-10E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 477' FNL & 1390' FEL		9. API NUMBER: 4304738582
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 10 10S 19E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/WSTCH-MV
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/29/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: FEB'08 MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 02/01/2008 through 02/29/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE <i>Dolena Johnson</i>	DATE 3/1/2008

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MAR 05 2008

DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

RIVERBEND UNIT	Well # 017-10E	MV/WSTC
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Objective: Drill & Complete

First Report: 10/10/2007

AFE: 715196

2/4/08 Wellview has drlg detail & accumulated cost.

2/23/08 Cont fr/AFE # 715195 to D&C. MIRU WLU. RIH w/GR/CCL/CBL logging tls. Tgd PBTD @ 9105' WL measment. Run CBL fr/ 9075'-900' under 750 psig. Log indic TOC @ 1100'. POH & LD logging tls. MIRU pmp trk. PT frac vlv & csg to 5000 psig. RIH w/4" csg gun. Perf stage #1 MV intvs 8990'-8994', 9040'-9050' & 9060'-9063' w/4" csg gun, 3 JSPF & 54 ttl holes. (Titan EXP 3323-32IT, 25 gm, 120 deg phasing, .41dia, 45.16 penion) POH & LD csg gun. RDMO WLU. SWI & WO frac.

UINTAH**RBU 17-10E**

LOCATION: T10S, R20E, Sec 10, NWNE

CONTRACTOR: Frontier Drilling, 6

WI %:

AFE#: 715195

API#: 43047385820000

DATE FIRST RPT: 10/18/2007

DATE: 2/1/2008

OPERATION: CIRC. FOR LOGS @ T.D. 9158'

DFS: 82 Footage Made: 589 Measured Depth: 9,158

MW: 8.9 VISC: 38

WOB: 30 RPM: 100

DMC: CMC: DWC: 45,411.00 CWC: 1,273,263.00

TIME DIST: (4.50) DRLG. F/8569' T/8728'. (0.50) RIG SERVICE. (16.50) DRLG. F/8728' T/9158'. (2.50) CIRC. & COND. FOR LOGS.

DATE: 2/2/2008

OPERATION: TRIP IN TO LAY DOWN D.P.

DFS: 83 Footage Made: 0 Measured Depth: 9,158

MW: 8.9 VISC: 39

WOB: 0 RPM: 50

DMC: CMC: DWC: 84,748.00 CWC: 1,358,011.00

TIME DIST: (3.00) CIRC. & COND.. (5.50) TRIP OUT TO LOG. (3.50) WAIT ON SCHLUMBERGER. (8.00) R/U SCHLUMBERGER & RAN PLATFORM EXPRESS WITH DIRECTIONAL LOG - LOGGERS T.D. 9160'. (4.00) TRIP IN TO LAY DOWN D.P..

DATE: 2/3/2008

OPERATION: WORK TIGHT HOLE WITH 5 1/2" CSG.

DFS: 84 Footage Made: 0 Measured Depth: 9,158

MW: 8.9 VISC: 39

WOB: 0 RPM: 50

DMC: CMC: DWC: 45,302.00 CWC: 1,403,313.00

TIME DIST: (1.50) TRIP IN TO LAY DOWN D.P. - WASH 30' TO BTM.. (2.00) CIR. & COND.. (8.50) LAY DOWN D.P. & BHA. (6.50) R/U WEATHERFORD TRS & RAN 205 JTS 5 1/2" 17# N-80 WITH DIFF FILL SHOE & FLOAT TOTAL 9148' - WASHED LAST 3 JTS. TO BTM. - HOLE GOT TIGHT & PACKED OFF. (3.50) WORK 5 1/2" OUT OF TIGHT HOLE LAYED DOWN 2 JTS. SO FAR.

DATE: 2/4/2008

OPERATION: RIG UP ON RBU 18-10 E

DFS: 85 Footage Made: 0 Measured Depth: 9,158

MW: VISC:

WOB: 0 RPM: 0

DMC: CMC: DWC: 200,583.00 CWC: 1,603,896.00

TIME DIST: (2.00) WORK TIGHT HOLE - LAY DOWN 3 JTS. 5 1/2" CSG. - CAME FREE. (2.50) WASH BACK TO BTM. & CIRC.. (2.00) CMT. WITH HALLIBURTON LEAD = 180 SK HIGHFILL WT. 11.6 YIELD 3.12 100 BBL TAIL = 755 SK LIGHT WT. 13.0 YIELD 1.75 235 BBL - DROP PLUG & DISP. WITH 211 BBL TREATED 2% KCL WATER - PLUG BUMPED FLOATS HELD - HAD FULL RET.. (5.50) NIPPLE DOWN BOP & PREPAIR TO SKID TO RBU 18-10 E - RELEASED RIG @ 18:00 2/3/2008.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: RIVERBEND UNIT
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: RBU 17-10E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 477' FNL & 1390' FEL COUNTY: UINTAH		9. API NUMBER: 4304738582
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 10 10S 19E S STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/WSTCH-MV

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MARCH MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 03/01/2008 thru 03/31/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE <i>Dolena Johnson</i>	DATE 4/3/2008

(This space for State use only)

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APR 09 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: RIVERBEND UNIT
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: RBU 17-10E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 477' FNL & 1390' FEL		9. API NUMBER: 4304738582
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 10 10S 19E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/WSTCH-MV
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APRIL MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 4/01/2008 thru 4/30/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY	TITLE FILE CLERK
SIGNATURE <i>Wanett McCauley</i>	DATE 5/2/2008

(This space for State use only)

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MAY 08 2008

DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

RIVERBEND UNIT	Well # 017-10E	MV/WSTC
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Objective: Drill & Complete

First Report: 10/10/2007

AFE: 715195

4/3/08 Cont rpt for AFE # 715195 to D&C. SICP 0 psig. MIRU HES & Casedhole Solutions. Held safety mtg & PT all surface lines to 8,000 psig, held gd. BD MV stg #1 perfs w/2% KCL wtr and EIR. A. MV perfs fr/8,990' - 9,063' w/1050 gals of 7-1/2% NEFE HCL ac & 81 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 2,935 psig, 5" SIP 2,723 psig, 10" SIP 2,590 psig, surge balls off perfs & SD 20". Frac'd MV stg #1 perfs fr/8,990' - 9,063', dwn 5-1/2" csg w/36,173 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 102,300 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,420 psig, 5" SIP 3,125 psig. Used 124 tons of CO2, 861 BLWTR (stg 1). RIH & set 10K CBP @ 8,960'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #2 intv fr/8,803' - 8,808', 8,827' - 8,830', 8,865' - 8,874', 8,919' - 8,921' & 8,932' - 8,934' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 68 holes). POH & LD perf guns. BD MV stg #2 perfs w/2% KCL wtr and EIR. A. MV perfs fr/8,803' - 8,934' w/1350 gals of 7-1/2% NEFE HCL ac & 102 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 2,795 psig, 5" SIP 2,617 psig, 10" SIP 2,572 psig, surge balls off perfs & SD 20". Frac'd MV stg #2 perfs fr/8,803' - 8,934', dwn 5-1/2" csg w/48,444 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 181,300 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,552 psig, 5" SIP 3,192 psig. Used 222 tons of CO2, 1153 BLWTR (stg 2). RIH & set 10K CBP @ 8,730'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #3 intv fr/8,465' - 8,485' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 61 holes). POH & LD perf guns. BD MV stg #3 perfs w/2% KCL wtr and EIR. A. MV perfs fr/8,465' - 8,485' w/1,250 gals of 7-1/2% NEFE HCL ac & 92 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 2,436 psig, 5" SIP 2,256 psig, 10" SIP 2,165 psig, surge balls off perfs & SD overnight. SWI & SDFN. 2014 BLWTR ttl.

4/4/08 SICP 0 psig. Held safety mtg & PT all surface lines to 8,000 psig, held gd. Frac'd MV stg #3 perfs fr/8,465' - 8,485', dwn 5-1/2" csg w/33,541 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 89,000 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,316 psig, 5" SIP 3,195 psig. Used 106 tons of CO2, 799 BLWTR (stg 3). RIH & set 10K CBP @ 8,420'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #4 intv fr/8,209' - 8,218', & 8,275' - 8,285', w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 59 holes). POH & LD perf guns. BD MV stg #4 perfs w/2% KCL wtr and EIR. A. MV perfs fr/8,209' - 8,285' w/1,200 gals of 7-1/2% NEFE HCL ac & 89 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 3,271 psig, 5" SIP 2,920 psig, 10" SIP 2,710 psig, surge balls off perfs & SD 20". Frac'd MV stg #4 perfs fr/8,209' - 8,285', dwn 5-1/2" csg w/30,298 gals wtr, 70Q CO2 foam fld (Pure Gel 3), 2% KCl wtr carrying 65,500 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,581 psig, 5" SIP 3,147 psig. Used 97 tons of CO2, 721 BLWTR (stg 2). RIH & set 10K CBP @ 7,910'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #5 intv fr/7,505' - 7,516', 7,592' - 7,598', w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 53 holes). POH & LD perf guns. SWI & SDFN. 3534 BLWTR ttl. Rpts suspd until further activity.

4/16/08 SICP 0 psig. MIRU Casedhole Solutions & HES. Held safety mtg & tst surf lines to 7000 psig. BD MV/UB stg #5 perfs w/2% KCL wtr & EIR. A. MV perfs fr/7,505' - 7,598' w/1,050 gals of 7-1/2% NEFE HCL ac and 80 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 5,584 psig, 5" SIP 2,488 psig, 10" SIP 2,454, (Gd ball action) surge balls off perfs & SD 20". Frac'd MV/UB stg #5 perfs fr/7,505' - 7,598', dwn 5-1/2" csg w/20,606 gals wtr, 70Q N2 foamed fld (13 cp Delta 200), 2% KCl wtr carrying 54,671 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 2,783 psig, 5" SIP 2,683 psig, used 858 mscf of N2, 648 BLWTR. RIH & set CFP @ 7,270', PT plg to 5000 psig. Gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #6 intv fr/6,958' - 6,964' & 7,165' - 7,175 w/3 SPF (120 deg phasing, 0.41" EHD, 45.16" pene., 50 holes). POH & LD perf guns. BD CW stg #6 perfs w/2% KCL wtr & EIR. A. MV perfs fr/6,958' - 6,964' w/1,000 gals of 7-1/2% NEFE HCL ac & 75 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 1,743 psig, 5" SIP 1,622 psig, 10" SIP 1,609 psig, (Poor ball action) surge balls off perfs & SD 20". Frac'd CW stg #6 perfs fr/6,958' - 7,175' dwn 5-1/2" csg w/18,517 gals wtr, 70Q N2 foamed fld (13 cp Delta 200), 2% KCl wtr carrying 44,017 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 2,233 psig, 5" SIP 1,781 psig, used 728 mscf of N2, 613 BLWTR. RIH & set CFP @ 6,900'. PT plg to 5000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #7 intvs fr/6,804' - 6,819' w/3 SPF (120 deg phasing, 0.41" EHD, 45.16" pene., 46 holes). POH & LD perf guns. BD CW stg #7 perfs w/2% KCL wtr & EIR. A. CW perfs fr/6,804' - 6,819' w/1000 gals of 7-1/2% NEFE HCL ac & 69 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 1,702 psig, 5" SIP 1,635 psig, 10" SIP 1,600 psig, (Poor ball action) surge balls off perfs & SD 20". Frac'd MV stg #7 perfs fr/6,804' - 6,819' dwn 5-1/2" csg w/16,819 gals wtr, 70Q N2 foamed fld (13 cp Delta 200), 2% KCl wtr carrying 44,414 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 1,859 psig, 5" SIP 1,752 psig, used 559 mscf of N2, 556 BLWTR. RIH & set CFP @ 6,230'. PT plg to 5000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #8 intvs fr/6,030' - 6,035', 6,046' - 6,051' & 6,067' - 6,071' w/3 SPF (120 deg phasing, 0.41" EHD, 45.16" pene., 45 holes). POH & LD perf guns. BD CW stg #8 perfs w/2% KCL wtr & EIR. A. CW perfs fr/6,030' - 6,071' w/900 gals of 7-1/2% NEFE HCL ac & 68 Bio-BS @ 12 BPM dwn 5-1/2" csg. ISIP 835 psig, 5" SIP 625 psig, 10" SIP 511 psig, (Poor ball action) surge balls off perfs & SD 20". Frac'd MV stg #8 perfs fr/6,030' - 6,071' dwn 5-1/2" csg w/23,961 gals wtr, 70Q N2 foamed fld (13 cp Delta 200), 2% KCl wtr carrying

75,900 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 1,386 psig, 5" SIP 1,327 psig, used 839 mscf of N2, 641BLWTR. RIH & set CFP @ 5,870'. PT plg to 5000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrgs. Perf stage #9 intvs fr/5,747'- 5757' w/3 SPF (120 deg phasing, 0.41" EHD, 45.16" pene., 31 holes). POH & LD perf guns. SWI & SDFN

4/17/08 SICP 730 psig. Casedhole Solutions & HES on loc. Held safety mtg & tst surf lines to 7000 psig. BD WA stg #8 perfs w/2% KCL wtr & EIR. A. WA perfs fr/5,747' - 5,757' w/750 gals of 7-1/2% NEFE HCL ac & 47 Bio-BS @ 12 BOM dwn 5-1/2" csg. ISIP 2,012 psig, 5" SIP 1861 psig, 10" SIP 1,784, (Gd ball action) surge balls off perfs & SD 20'. Frac WA stg #8 perfs fr/5,747' - 5,757', dwn 5-1/2" csg w/9,677 gals wtr, 70Q N2 foamed fld (13 cp Delta 200), 2% KCl wtr carrying 30,562 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 4 ppg, ISIP 3,250 psig, 5" SIP 3,021 psig, used 432 mscf of N2, 372 BLWTR. SWI for 4 hrs. Ttl BLWTR for 8 fracs 6365. RD Caedhole Solutions & HES. SICP 2900 psig. 2:00 p.m. OWU. FCP 2900 - 50 psig. F. 0 BO, 81 BLW, 18/64 ck, 15 hrs. Ret of wtr, N2 & lt sd. 6284 BLWTR.

Flow	Zone:	Wasatch			
	Event Desc:	FLOW BACK		Top Interval: 5,747	Bottom Interval: 5,757
		Avg	Choke	BBLS	
	Time	Press	Size	Rec	Comments
	2:00:00 PM	2,900	12/64	30	OWU on 12/64 ck.
	3:00:00 PM	2,400	12/64	10	
	4:00:00 PM	2,300	12/64	8	
	5:00:00 PM	2,300	12/64	3	
	6:00:00 PM	2,200	12/64	4	
	7:00:00 PM	1,500	12/64	2	
	8:00:00 PM	1,050	12/64	4	
	9:00:00 PM	600	12/64	3	
	10:00:00 PM	450	12/64	3	
	11:00:00 PM	450	12/64	1	
	12:00:00 AM	325	12/64	2	
	1:00:00 AM	225	12/64	1	
	2:00:00 AM	150	18/64	4	
	3:00:00 AM	130	18/64	3	
	4:00:00 AM	75	18/64	2	
	5:00:00 AM	50	18/64	1	
			Ttl Bbls:	81	

4/18/08 FCP 10 psig. F. 0 BO, 103 BLW, 24 hrs, FCP 10 - 40 psig, 18/64" ck. Ret of wtr, gas & lt sd. 6181 BLWTR.

Flow	Zone:	Wasatch			
	Event Desc:	FLOW BACK		Top Interval: 5,747	Bottom Interval: 5,757
		Avg	Choke	BBLS	
	Time	Press	Size	Rec	Comments
	6:00:00 AM	10	18/64	1	
	7:00:00 AM	60	18/64	1	
	8:00:00 AM	75	18/64	2	
	9:00:00 AM	100	18/64	2	
	10:00:00 AM	135	18/64	8	
	11:00:00 AM	290	18/64	8	
	12:00:00 PM	290	18/64	10	
	1:00:00 PM	490	18/64	8	
	2:00:00 PM	490	18/64	12	OWU on 12/64 ck.
3:00:00 PM	460	18/64	13		
4:00:00 PM	450	18/64	8		
5:00:00 PM	275	18/64	12		
6:00:00 PM	250	18/64	1		

7:00:00 PM	60	18/64	1
8:00:00 PM	55	18/64	2
9:00:00 PM	50	18/64	1
10:00:00 PM	65	18/64	3
11:00:00 PM	70	18/64	2
12:00:00 AM	60	18/64	1
1:00:00 AM	55	18/64	1
2:00:00 AM	50	18/64	2
3:00:00 AM	50	18/64	2
4:00:00 AM	40	18/64	1
5:00:00 AM	40	18/64	1

Ttl Bbls: 103

4/19/08 FCP 35 psig, F. 0 BO, 4 BLW, 24 hrs, FCP 35 - 65 psig, 18-22/64" ck. Ret of wtr & gas. 6177 BLWTR.

Flow	Zone:	Wasatch			Top Interval: 5,747	Bottom Interval: 5,757
	Event Desc:	FLOW BACK				
			Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments	
	6:00:00 AM	35	18/64	0		
	7:00:00 AM	30	18/64	0		
	8:00:00 AM	20	18/64	0		
	9:00:00 AM	25	18/64	0		
	10:00:00 AM	30	18/64	0		
	11:00:00 AM	20	18/64	0		
	12:00:00 PM	35	18/64	0		
	1:00:00 PM	30	18/64	0		
	2:00:00 PM	10	18/64	0	OWU on 22/64 ck.	
	3:00:00 PM	10	22/64	2		
	4:00:00 PM	10	22/64	1		
	5:00:00 PM	25	22/64	0		
	6:00:00 PM	30	22/64	0		
	7:00:00 PM	35	22/64	0		
	8:00:00 PM	35	22/64	0		
	9:00:00 PM	30	22/64	0		
	10:00:00 PM	40	22/64	0		
	11:00:00 PM	50	22/64	1		
	12:00:00 AM	55	22/64	0		
	1:00:00 AM	50	22/64	0		
	2:00:00 AM	50	22/64	0		
	3:00:00 AM	60	22/64	0		
	4:00:00 AM	65	22/64	0		
	5:00:00 AM	60	22/64	0		
			Ttl Bbls:	4		

4/20/08 FCP 55 psig, F. 0 BO, 39 BLW, 24 hrs, FCP 55 - 40 psig, 22/64" ck. Ret of wtr & gas, lt sd. 6138 BLWTR.

Flow	Zone:	Wasatch			Top Interval: 5,747	Bottom Interval: 5,757
	Event Desc:	FLOW BACK				
			Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments	
	6:00:00 AM	55	22/64	1	Gas & wtr.	

7:00:00 AM	50	22/64	2	
8:00:00 AM	50	22/64	1	
9:00:00 AM	50	22/64	1	
10:00:00 AM	55	22/64	1	
11:00:00 AM	55	22/64	3	Gas & wtr.
12:00:00 PM	55	22/64	1	
1:00:00 PM	55	22/64	3	
2:00:00 PM	60	22/64	2	
3:00:00 PM	60	22/64	1	
4:00:00 PM	55	22/64	1	Gas & wtr.
5:00:00 PM	60	22/64	1	
6:00:00 PM	60	22/64	2	
7:00:00 PM	60	22/64	3	
8:00:00 PM	50	22/64	3	
9:00:00 PM	45	22/64	2	Gas & wtr.
10:00:00 PM	45	22/64	1	
11:00:00 PM	45	22/64	1	
12:00:00 AM	45	22/64	1	
1:00:00 AM	50	22/64	2	Gas & wtr.
2:00:00 AM	55	22/64	1	
3:00:00 AM	60	22/64	1	
4:00:00 AM	45	22/64	1	
5:00:00 AM	40	22/64	2	Gas & wtr.

Ttl Bbls: 38

4/21/08 FCP 55 psig, F. 0 BO, 7 BLW, 24 hrs, FCP 55 - 50 psig, 22/64" ck. Rets of wtr & gas. 6131 BLWTR.

Flow

Zone: Wasatch

Event Desc: FLOW BACK

Top Interval: 5,747

Bottom Interval: 5,757

Time	Avg Press	Choke Size	BBLS Rec	Comments
6:00:00 AM	55	22/64	1	Gas & wtr.
7:00:00 AM	50	22/64	0	
8:00:00 AM	45	22/64	0	
9:00:00 AM	40	22/64	0	
10:00:00 AM	40	22/64	1	
11:00:00 AM	50	22/64	0	Gas & wtr.
12:00:00 PM	45	22/64	0	
1:00:00 PM	40	22/64	1	
2:00:00 PM	50	22/64	0	
3:00:00 PM	55	22/64	0	
4:00:00 PM	50	22/64	1	Gas & wtr.
5:00:00 PM	50	22/64	0	
6:00:00 PM	50	22/64	0	
7:00:00 PM	45	22/64	0	
8:00:00 PM	40	22/64	0	
9:00:00 PM	45	22/64	0	Gas & wtr.
10:00:00 PM	50	22/64	0	
11:00:00 PM	45	22/64	1	
12:00:00 AM	50	22/64	1	
1:00:00 AM	50	22/64	0	Gas & wtr.
2:00:00 AM	45	22/64	1	

3:00:00 AM	45	22/64	0	
4:00:00 AM	50	22/64	0	
5:00:00 AM	50	22/64	0	Gas & wtr.
Ttl Bbls:			7	

4/22/08 FCP 45 psig, F. 0 BO, 15 BLW, 24 hrs, FCP 45 - 10 psig, 22/64" ck. Rets of wtr, gas tr of sd. 6116 BLWTR.

<i>Flow</i>	Zone:	Wasatch			
	Event Desc:	FLOW BACK		Top Interval: 5,747	Bottom Interval: 5,757
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments
	6:00:00 AM	45	22/64	0	Gas & wtr.
	7:00:00 AM	50	22/64	1	
	8:00:00 AM	40	22/64	1	
	9:00:00 AM	50	22/64	2	
	10:00:00 AM	50	22/64	1	
	11:00:00 AM	40	22/64	0	Gas & wtr.
	12:00:00 PM	45	22/64	1	
	1:00:00 PM	45	22/64	1	
	2:00:00 PM	40	22/64	0	
	3:00:00 PM	40	22/64	0	
	4:00:00 PM	35	22/64	1	Gas & wtr.
	5:00:00 PM	40	22/64	1	
	6:00:00 PM	20	22/64	0	
	7:00:00 PM	20	22/64	0	
	8:00:00 PM	20	22/64	0	
	9:00:00 PM	20	22/64	1	Gas & wtr.
	10:00:00 PM	20	22/64	1	
	11:00:00 PM	20	22/64	1	
	12:00:00 AM	20	22/64	0	
	1:00:00 AM	20	22/64	1	Gas & wtr.
	2:00:00 AM	20	22/64	1	
	3:00:00 AM	10	22/64	0	
	4:00:00 AM	10	22/64	1	
	5:00:00 AM	10	22/64	0	Gas & wtr.
			Ttl Bbls:	15	

4/23/08 FCP 50 psig, F. 0 BO, 10 BLW, 24 hrs, FCP 50 - 0 psig, 22/64" ck. Rets of wtr & gas. 6106 BLWTR. Well died. SWI & WO frac CO.

<i>Flow</i>	Zone:	Wasatch			
	Event Desc:	FLOW BACK		Top Interval: 5,747	Bottom Interval: 5,757
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments
	6:00:00 AM	50	22/64	1	Gas & wtr.
	7:00:00 AM	50	22/64	0	
	8:00:00 AM	50	22/64	0	
	9:00:00 AM	50	22/64	1	
	10:00:00 AM	50	22/64	1	
	11:00:00 AM	50	22/64	1	Gas & wtr.
	12:00:00 PM	50	22/64	0	
	1:00:00 PM	50	22/64	0	

2:00:00 PM	50	22/64	0	
3:00:00 PM	50	22/64	0	
4:00:00 PM	50	22/64	1	Gas & wtr.
5:00:00 PM	50	22/64	1	
6:00:00 PM	50	22/64	1	
7:00:00 PM	50	22/64	0	
8:00:00 PM	50	22/64	0	
9:00:00 PM	50	22/64	0	Gas & wtr.
10:00:00 PM	50	22/64	0	
11:00:00 PM	50	22/64	0	
12:00:00 AM	50	22/64	1	
1:00:00 AM	50	22/64	1	Gas & wtr.
2:00:00 AM	0	22/64	0	
3:00:00 AM	0	22/64	0	
4:00:00 AM	0	22/64	0	
5:00:00 AM	0	22/64	0	Gas & wtr.
Ttl Bbls:			9	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013792
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 477' FNL & 1390' FEL NWNE SEC 10-T10S-R19E		8. Well Name and No. RBU 17-10E
		9. API Well No. 43-047-38582
		10. Field and Pool, or Exploratory Area NATURAL BUTTES WASATCH - MESA VERDE
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAY '08
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MONTHLY REPORTING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 05/01/2008 thru 05/31/2008.

RECEIVED
JUN 06 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WANETT MCCAULEYTitle **FILE CLERK**

Signature

*Wanett McCauley*Date **06/03/2008****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG M COPY

Farmington Well Workover Report

RIVERBEND UNIT	Well # 017-10E	MV/WSTC
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Objective: Drill & Complete

First Report: 10/10/2007

AFE: 715195

5/15/08 SICP 1300 psig. MIRU Key Energy # 6013. Bd well. ND frac vlv. NU BOP. PU & tally in hole w/4.75" flat btm mill, BRS, SN & 177 jts 2-3/8", 4.7#, L-80 tbg. SWI & SDFN.

5/16/08 SICP 0 psig. Estb circ & DO kill plg @ 5650'. Cont TIH w/tbg, tgd 50' sd fill @ 5820'. CO to & DO #1 CBP @ 5870'. Cont TIH w/tbg, tgd 30' sd fill @ 6200'. CO fill & DO #2 CBP @ 6230'. Cont TIH w/tbg, tgd 30' sd fill @ 6870'. CO fill & DO #3 CBP @ 6900'. Cont TIH w/tbg, tgd 30' sd fill @ 7240'. CO fill & DO #4 CBP @ 7270'. Cont TIH w/tbg, tgd 120' sd fill @ 7790'. CO fill & DO #5 CBP @ 7910'. Cont TIH w/tbg, tgd 130' sd fill @ 8290'. CO fill & DO #6 CBP @ 8420'. Cont TIH w/tbg, tgd 40' sd fill @ 8690'. CO fill & DO #7 CBP @ 8730'. Cont TIH w/tbg, tgd 40' sd fill @ 8920'. CO fill & DO #8 CBP @ 8960'. Cont TIH w/tbg, tgd 30' sd fill @ 9075'. CO fill & DO to PBD @ 9105'. 285 jts ttl. Circ well cln. TOH & LD 10 jts tbg. Ld on hgr w/275 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbg, SN & BRS. EOT @ 8797.96'. SN @ 8796'. WA/MV perfs fr/5747' - 9063'. OWU SITP 0 psig, FCP 500 psig. F. 0 BO, 429 BLW, FCP 500 - 1100 psig, 28/64" ck., 24 hrs. Rets of CO2, gas, wtr, tr sd. 2821 BLWTR.

Flow	Zone:	MV/WSTC			
	Event Desc:	FLOW BACK			
			Top Interval: 6,747	Bottom Interval: 9,063	
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments
	6:00:00 PM	500	28/64	0	OWU.
	7:00:00 PM	700	28/64	40	Fld / gas / lt sd.
	8:00:00 PM	850	28/64	40	Fld / gas / lt sd.
	9:00:00 PM	900	28/64	28	Fld / gas / lt sd.
	10:00:00 PM	900	28/64	32	Fld / gas / lt sd.
	11:00:00 PM	1,000	28/64	32	Fld / gas / lt sd.
	12:00:00 AM	1,000	28/64	28	Fld / gas / lt sd.
	1:00:00 AM	1,000	28/64	35	Fld / gas / lt sd.
	2:00:00 AM	1,050	28/64	40	Fld / gas / lt sd.
	3:00:00 AM	1,050	28/64	40	Fld / gas / lt sd.
	4:00:00 AM	1,100	28/64	36	Fld / gas / lt sd.
	5:00:00 AM	1,100	28/64	40	Fld / gas / lt sd.
	6:00:00 AM	1,100	28/64	38	Fld / gas / lt sd.
			Ttl Bbls:	429	

5/17/08 FCP 1100 psig. Ld on hgr w/275 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbg, SN & BRS. EOT @ 8760'. SN @ 8759'. WA/MV perfs fr/5747' - 9063'. RU swb tls. RIH w/1.90" tbg broach to SN @ 8759'. No ti spots. LD broach. ND BOP. NU WH. Dropd ball & shear BRS @ 2000 psig. RU & RIH w/swb tls. BFL @ 200' FS. S. 8 BLW, 1 run, KO well flwg. Flwd 35 BLW to tst tk, 1 hr, 2" ck. Install 22/64 ck. Turn to flw back tsk. RDMO Key Energy #6013. FTP 1100 psig, SICP 1750 psig. F. 0 BO, 596 BLW, FTP 1100 - 1175 psig, SICP 1475 - 1775 psig, 22/64" ck., 18 hrs. Rets of CO2, gas, wtr, tr sd. 2225 BLWTR.

Flow	Zone:	MV			
	Event Desc:	FLOW BACK			
			Top Interval: 5,747	Bottom Interval: 9,063	
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments
	10:00:00 AM	1,475	22/64	32	OWU.
	11:00:00 AM	1,475	22/64	32	Gas / fld / lt sd.
	12:00:00 PM	1,500	22/64	28	Gas / fld / lt sd.
	1:00:00 PM	1,500	22/64	28	Gas / fld / lt sd.
	2:00:00 PM	1,575	22/64	24	Gas / fld / lt sd.

3:00:00 PM	1,575	22/64	24	Gas / fld / lt sd.
4:00:00 PM	1,600	22/64	24	Gas / fld / lt sd.
5:00:00 PM	1,600	22/64	20	Gas / fld / lt sd.
6:00:00 PM	1,600	22/64	32	Gas / fld / lt sd.
7:00:00 PM	1,600	22/64	28	Gas / fld / lt sd.
8:00:00 PM	1,700	22/64	28	Gas / fld / lt sd.
9:00:00 PM	1,700	22/64	28	Gas / fld / lt sd.
10:00:00 PM	1,700	22/64	32	Gas / fld / lt sd.
11:00:00 PM	1,700	22/64	32	Gas / fld / lt sd.
12:00:00 AM	1,675	22/64	32	Gas / fld / lt sd.
1:00:00 AM	1,675	22/64	28	Gas / fld / lt sd.
2:00:00 AM	1,675	22/64	28	Gas / fld / lt sd.
3:00:00 AM	1,675	22/64	28	Gas / fld / lt sd.
4:00:00 AM	1,700	22/64	28	Gas / fld / lt sd.
5:00:00 AM	1,800	22/64	28	Gas / fld / lt sd.
6:00:00 AM	1,775	22/64	32	Gas / fld / lt sd.

Ttl Bbls: 596

5/18/08 FTP 1100 psig, SICP 1500 psig. F. 0 BO, 194 BLW, FTP 1100 - 1000 psig, SICP 1500 - 1400 psig, 22/64" ck., 24 hrs. Rets of CO2, gas, wtr, tr sd. 2031 BLWTR.

Flow

Zone: MV

Event Desc: FLOW BACK

Top Interval: 5,747

Bottom Interval: 9,063

Time	Avg Press	Choke Size	BBLS Rec	Comments
7:00:00 AM	1,500	22/64	10	Gas / fld / lt sd.
8:00:00 AM	1,550	22/64	9	Gas / fld / lt sd.
9:00:00 AM	1,550	22/64	10	Gas / fld / lt sd.
10:00:00 AM	1,550	22/64	9	Gas / fld / lt sd.
11:00:00 AM	1,550	22/64	9	Gas / fld / lt sd.
12:00:00 PM	1,550	22/64	8	Gas / fld / lt sd.
1:00:00 PM	1,550	22/64	9	Gas / fld / lt sd.
2:00:00 PM	1,550	22/64	7	Gas / fld / lt sd.
3:00:00 PM	1,550	22/64	7	Gas / fld / lt sd.
4:00:00 PM	1,550	22/64	7	Gas / fld / lt sd.
5:00:00 PM	1,550	22/64	8	Gas / fld / lt sd.
6:00:00 PM	1,500	22/64	8	Gas / fld / lt sd.
7:00:00 PM	1,500	22/64	8	Gas / fld / lt sd.
8:00:00 PM	1,500	22/64	8	Gas / fld / lt sd.
9:00:00 PM	1,450	22/64	7	Gas / fld / lt sd.
10:00:00 PM	1,450	22/64	7	Gas / fld / lt sd.
11:00:00 PM	1,450	22/64	7	Gas / fld / lt sd.
12:00:00 AM	1,450	22/64	8	Gas / fld / lt sd.
1:00:00 AM	1,450	22/64	8	Gas / fld / lt sd.
2:00:00 AM	1,450	22/64	8	Gas / fld / lt sd.
3:00:00 AM	1,400	22/64	8	Gas / fld / lt sd.
4:00:00 AM	1,400	22/64	8	Gas / fld / lt sd.
5:00:00 AM	1,400	22/64	8	Gas / fld / lt sd.
6:00:00 AM	1,400	22/64	8	Gas / fld / lt sd.

Ttl Bbls: 194

5/19/08

FTP 1025 psig, SICP 1325 psig. F. 0 BO, 236 BLW, FTP 1025 - 950 psig, SICP 1400 - 1325 psig, 22/64" ck., 24 hrs. Rets

of CO2, gas, wtr, tr sd. 1795 BLWTR.

Flow

Zone: MV

Event Desc: FLOW BACK

Top Interval: 5,747

Bottom Interval: 9,063

	Avg	Choke	BBLs	
Time	Press	Size	Rec	Comments
7:00:00 AM	1,400	22/64	12	Gas / fld / lt sd.
8:00:00 AM	1,350	22/64	12	Gas / fld / lt sd.
9:00:00 AM	1,350	22/64	8	Gas / fld / lt sd.
10:00:00 AM	1,350	22/64	12	Gas / fld / lt sd.
11:00:00 AM	1,350	22/64	12	Gas / fld / lt sd.
12:00:00 PM	1,350	22/64	12	Gas / fld / lt sd.
1:00:00 PM	1,350	22/64	12	Gas / fld / lt sd.
2:00:00 PM	1,325	22/64	8	Gas / fld / lt sd.
3:00:00 PM	1,300	22/64	8	Gas / fld / lt sd.
4:00:00 PM	1,300	22/64	8	Gas / fld / lt sd.
5:00:00 PM	1,300	22/64	12	Gas / fld / lt sd.
6:00:00 PM	1,325	22/64	12	Gas / fld / lt sd.
7:00:00 PM	1,325	22/64	8	Gas / fld / lt sd.
8:00:00 PM	1,300	22/64	12	Gas / fld / lt sd.
9:00:00 PM	1,300	22/64	8	Gas / fld / lt sd.
10:00:00 PM	1,325	22/64	8	Gas / fld / lt sd.
11:00:00 PM	1,300	22/64	8	Gas / fld / lt sd.
12:00:00 AM	1,300	22/64	8	Gas / fld / lt sd.
1:00:00 AM	1,350	22/64	12	Gas / fld / lt sd.
2:00:00 AM	1,350	22/64	12	Gas / fld / lt sd.
3:00:00 AM	1,325	22/64	8	Gas / fld / lt sd.
4:00:00 AM	1,325	22/64	8	Gas / fld / lt sd.
5:00:00 AM	1,300	22/64	8	Gas / fld / lt sd.
6:00:00 AM	1,325	22/64	8	Gas / fld / lt sd.

Ttl Bbls: 236

5/20/08 FTP 1025 psig, SICP 1400 psig. F. 0 BO, 126 BLW, FTP 1025 - 975 psig, SICP 1400 - 1275 psig, 18/64" ck., 22 hrs. Rets of CO2, gas, wtr. 1669 BLWTR.

5/21/08 FTP 1150 psig, SICP 1350 psig. F. 0 BO, 60 BLW, FTP 975 - 1150 psig, SICP 1275 - 1350 psig, 18/64" ck., 18 hrs. Rets of CO2, gas, wtr, 1609 BLWTR. SI WELL FOR 6 HRS BATTERY CONST.

Flow

Zone: MV/WSTC

Event Desc: FLOW BACK

Top Interval: 5,747

Bottom Interval: 9,063

	Avg	Choke	BBLs	
Time	Press	Size	Rec	Comments
7:00:00 AM	1,275	18/64	4	Gas / fld.
8:00:00 AM	1,300	18/64	4	Gas / fld.
9:00:00 AM	1,275	18/64	4	Gas / fld.
10:00:00 AM	1,275	18/64	4	Gas / fld.
11:00:00 AM	1,275	18/64	4	Gas / fld.
12:00:00 PM	1,300	18/64	4	SI for battery build.
1:00:00 PM	1,400	18/64	0	
2:00:00 PM	1,400	18/64	0	
3:00:00 PM	1,400	18/64	0	
4:00:00 PM	1,425	18/64	0	

5:00:00 PM	1,425	18/64	0	Opened well to tk.
6:00:00 PM	1,400	18/64	0	Gas / fld.
7:00:00 PM	1,400	18/64	2	Gas / fld.
8:00:00 PM	1,325	18/64	2	Gas / fld.
9:00:00 PM	1,300	18/64	2	Gas / fld.
10:00:00 PM	1,300	18/64	4	Gas / fld.
11:00:00 PM	1,300	18/64	4	Gas / fld.
12:00:00 AM	1,300	18/64	4	Gas / fld.
1:00:00 AM	1,300	18/64	2	Gas / fld.
2:00:00 AM	1,300	18/64	2	Gas / fld.
3:00:00 AM	1,325	18/64	4	Gas / fld.
4:00:00 AM	1,350	18/64	4	Gas / fld.
5:00:00 AM	1,350	18/64	4	Gas / fld.
6:00:00 AM	1,350	18/64	2	Gas / fld.

Ttl Bbls: 60

5/22/08 FTP 1000 psig, SICP 1200 psig. F. 0 BO, 60 BLW, FTP 1150-1000 psig, SICP 1350-1200 psig, 18/64" ck., 18 hrs. Rets of CO2, gas, wtr, 1549 BLWTR. SI WELL FOR 6 HRS BATTERY CONST.

Flow Zone: MV/WSTC

Event Desc: Flow Back

Top Interval: 5,747

Bottom Interval: 9,063

Time	Avg Press	Choke Size	BBLS Rec	Comments
12:00:00 AM	1,300	18	0	Csg Press 1300.
7:00:00 AM	1,150	18	6	Gas/Fld. Csg Press 1350.
8:00:00 AM	1,175	18	8	Gas/Fld. Csg Press 1300.
9:00:00 AM	1,200	18	4	Gas/Fld. Csg Press 1200.
10:00:00 AM	1,275	18	0	Gas/Fld. Csg Press 1275.
11:00:00 AM	1,300	18	0	SI for battery build. Csg Press 1300.
12:00:00 PM	1,300	18	0	Csg Press 1300.
1:00:00 PM	1,300	18	0	Csg Press 1300.
2:00:00 PM	1,350	18	0	Csg Press 1350.
3:00:00 PM	1,400	18	0	Csg Press 1400.
4:00:00 PM	1,450	18	0	Csg Press 1450.
5:00:00 PM	1,500	18	0	Opened well to tank. Csg Press 1500.
6:00:00 PM	1,350	18	0	Gas/Fld. Csg Press 1400.
7:00:00 PM	1,200	18	2	Gas/Fld. Csg Press 1300.
8:00:00 PM	1,150	18	2	Gas/Fld. Csg Press 1300.
9:00:00 PM	1,150	18	3	Gas/Fld. Csg Press 1300.
10:00:00 PM	1,125	18	3	Gas/Fld. Csg Press 1275.
11:00:00 PM	1,125	18	4	Gas/Fld. Csg Press 1275.
12:00:00 AM	1,100	18	4	Gas/Fld. Csg Press 1300.
1:00:00 AM	1,100	18	4	Gas/Fld. Csg Press 1250.
2:00:00 AM	1,050	18	4	Gas/Fld. Csg Press 1250.
3:00:00 AM	1,000	18	4	Gas/Fld. Csg Press 1200.
4:00:00 AM	1,000	18	4	Gas/Fld. Csg Press 1200.
5:00:00 AM	1,000	18	4	Gas/Fld. Csg Press 1200.
6:00:00 AM	1,000	18	4	Gas/Fld. Csg Press 1200.

Ttl Bbls: 60

5/23/08 FTP 1150 psig, SICP 1350 psig. F. 0 BO, 46 BLW, FTP 1150 - 1000 psig, SICP 1350 - 1200 psig, 18-8/64" ck., 18 hrs. Rets of CO2, gas, wtr, 1503 BLWTR. SI WELL FOR 6 HRS BATTERY CONST. GAS SAMPLE TODAY 8:00AM.

<i>Flow</i>	Zone:	MV/WSTC			
	Event Desc:	FLOW BACK		Top Interval: 5,747	Bottom Interval: 9,063
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments
	7:00:00 AM	1,200	18/64	4	Fld / gas / CO2.
	8:00:00 AM	1,200	18/64	4	Fld / gas / CO2.
	9:00:00 AM	1,200	18/64	4	Shut in well for safety for workers.
	10:00:00 AM	1,300	18/64	0	
	11:00:00 AM	1,500	18/64	0	
	12:00:00 PM	1,500	18/64	0	
	1:00:00 PM	1,500	18/64	0	
	2:00:00 PM	1,500	18/64	0	
	3:00:00 PM	1,500	18/64	0	
	4:00:00 PM	1,500	18/64	0	
	5:00:00 PM	1,500	18/64	0	OWU.
	6:00:00 PM	1,425	18/64	2	Fld / gas / CO2.
	7:00:00 PM	1,300	18/64	4	Fld / gas / CO2.
	8:00:00 PM	1,300	18/64	2	Fld / gas / CO2.
	9:00:00 PM	1,300	18/64	4	Fld / gas / CO2.
	10:00:00 PM	1,300	18/64	4	Fld / gas / CO2.
	11:00:00 PM	1,200	18/64	4	Fld / gas / CO2.
	12:00:00 AM	1,200	18/64	2	Fld / gas / CO2.
	1:00:00 AM	1,200	18/64	4	Fld / gas / CO2.
	2:00:00 AM	1,200	18/64	4	Fld / gas / CO2.
	3:00:00 AM	1,200	18/64	4	Fld / gas / CO2.
	4:00:00 AM	1,200	8/64	0	Chng ck to 8/64.
	5:00:00 AM	1,200	8/64	0	Fld / gas / CO2.
	6:00:00 AM	1,200	8/64	0	Fld / gas / CO2.
			Ttl Bbls:	46	

5/24/08 FTP 1500 psig, SICP 1500 psig. F. 0 BO, 84 BLW, FTP 1500 -1100 psig, SICP 1500 - 1300 psig, 18- 8/64" ck., 16 hrs. Rets of CO2, gas, wtr, 1419 BLWTR. SI WELL FOR 8 HRS BATTERY CONST. GAS SAMPLE TODAY 8:00AM.SHOWED 15% CO2. SI WELL IN TILL SURFACE EQUIPMENT INPLACE & READY. EST 5 DAYS.

<i>Flow</i>	Zone:	MV/WSTC			
	Event Desc:	FLOW BACK		Top Interval: 5,747	Bottom Interval: 9,063
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments
	7:00:00 AM	1,500	12/64	4	Fld / gas / CO2.
	8:00:00 AM	1,500	12/64	4	Gas test 15% CO2.
	9:00:00 AM	1,425	18/64	4	Chng ck.
	10:00:00 AM	1,350	18/64	0	Shut in well for safety for workers.
	11:00:00 AM	1,350	18/64	0	
	12:00:00 PM	1,500	18/64	0	
	1:00:00 PM	1,500	18/64	0	
	2:00:00 PM	1,500	18/64	0	
	3:00:00 PM	1,500	18/64	0	
	4:00:00 PM	1,500	18/64	0	
	5:00:00 PM	1,500	18/64	0	OWU.
	6:00:00 PM	1,500	18/64	0	Fld / Gas / CO2.
	7:00:00 PM	1,450	18/64	2	Fld / Gas / CO2.
	8:00:00 PM	1,400	18/64	2	Fld / Gas / CO2.

9:00:00 PM	1,375	18/64	4	Fld / Gas / CO2.
10:00:00 PM	1,375	18/64	4	Fld / Gas / CO2.
11:00:00 PM	1,350	18/64	4	Fld / Gas / CO2.
12:00:00 AM	1,350	18/64	8	Fld / Gas / CO2.
1:00:00 AM	1,350	18/64	8	Fld / Gas / CO2.
2:00:00 AM	1,350	18/64	8	Fld / Gas / CO2.
3:00:00 AM	1,300	18/64	8	Fld / Gas / CO2.
4:00:00 AM	1,300	18/64	8	Fld / Gas / CO2.
5:00:00 AM	1,300	18/64	8	Fld / Gas / CO2.
6:00:00 AM	1,300	18/64	8	SI well till surface equip.
Ttl Bbls:			84	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

DOGM COPY

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013792
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL 471' FNL & 1409' FEL NWNE SEC 10-T10S-R20E BHL 987' FNL & 470' FEL NWNE SEC 10-T10S-R20E		8. Well Name and No. RBU 17-10E
		9. API Well No. 43-047-38582
		10. Field and Pool, or Exploratory Area NATURAL BUTTES Wasatch - Mesa Verde
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 1ST DELIVERY
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. first delivered this well to Questar through the Tap #1 CDP @ 11:40 a.m. on Thursday, 06/12/2008. IFR 850 MCFPD.

Meter#388216

RECEIVED

JUN 16 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JENNIFER M. HEMBRY

Title FILE CLERK

Signature

Date 06/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 471' FNL & 1409' FEL NWNE SEC 10-T10S-R19E SLB&M

BHL: 987' FNL & 470' FEL NWNE SEC 10-T10S-R19E SLB&M

5. Lease Serial No.

U-013792

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

RIVER BEND UNIT

8. Well Name and No.

RBU 17-10E

9. API Well No.

43-047-38582

10. Field and Pool, or Exploratory Area

NATURAL BUTTES
WASATCH - MESA VERDE

11. County or Parish, State

UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>JUNE '08</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>MONTHLY REPORTING</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 06/01/2008 thru 06/30/2008.

RECEIVED

JUL 07 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WANETT MCCAULEY

Title FILE CLERK

Signature

Date 07/01/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

Farmington Well Workover Report

RIVERBEND UNIT	Well # 017-10E	MV/WSTC
Objective:	Drill & Complete	
First Report:	10/10/2007	
AFE:	715195	
6/2/08	Std inst of tie in to 3" mtr run to 4" .188W X42 steel bare gas line. Compl 13-4", 6-3" & 2-2"welds. Compl 13-4" beveled ends. Compl 7-4" transition fittings. SDWO PT sched for week of 06/02/08.	
6/3/08	Compl inst of tie in to 3" mtr run to 4" .188W X42 steel bare gas line. SDWO PT sched for week of 06/02/08.	
6/5/08	Compl PT of 4" .188W X42 FB steel bare gas line @ 815 psig for 8 hrs. PT good.	
6/9/08	6-9-8 Frst rpt for AFE# 715195. MI build pads for sep/dehy combo unit, tk & mtr. Set 12' x 15' O tk (SN 0795) w/500K htr & 12' x 15' wtr tk (SN 0796) w/500k htr. Set 3 phase Pesco sep/dehy combo unit w/pre htr w/ 500k heater & 16" X 8' 4" sep (SN 206725) & 16" x 14' absorber tower (SN 102432) & dehy w/250k htr. Build pad & set 2" sales mtr run w/daniels simplex w/600 psi flanges. Run 2" sch 80 TBE bare pipe fr/ WH to combo unit & fr/combo unit to prod tk. Run 2" In fr/combo unit to sales mtr. Run 3/4" steel tbg for heat trace to tk & WH. Inst tk containment ring & paint carlsbad tan. Insulate & tin flw In,tk, tk In.	
6/13/08	The River Bend Unit 17-10E was delivered to Questar Gas through the Tap #1 CDP on Thursday June 12, 2008 @ 11:40 a.m. IFR @ 850 MCFPD.	
6/14/08	F. 2 , 80 , 370 MCF, FTP 1270 psig, SICP 1596 psig, 13/64, LP 97 psig, SP 0 psig, DP 0 psig, 13 hrs.	
6/15/08	F. 1 , 95 , 940 MCF, FTP 1320 psig, SICP 1596 psig, 13/64, LP 103 psig, SP 0 psig, DP 0 psig, 24 hrs.	
6/16/08	F. 1 , 80 , 784 MCF, FTP 1320 psig, SICP 1574 psig, 13/64, LP 87 psig, SP 0 psig, DP 0 psig, 24 hrs.	
6/17/08	F. 28 , 58 , 769 MCF, FTP 1050 psig, SICP 1562 psig, 13/64, LP 113 psig, SP 0 psig, DP 0 psig, 24 hrs.	
6/18/08	F. 41 , 40 , 699 MCF, SITP 1609 psig, SICP 1785 psig, 13/64, LP 84 psig, SP 0 psig, DP 0 psig, 24 hrs. Off cycle.	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	U-013792
6. If Indian, Allottee or Tribe Name	N/A
7. If Unit or CA/Agreement, Name and/or No.	891016035-A
8. Well Name and No.	River Bend unit 17-10E
9. API Well No.	43-047-38582
10. Field and Pool, or Exploratory Area	Natural Buttes
11. County or Parish, State	Uintah County, Utah

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator XTO Energy, Inc.	
3a. Address 978 North Crescent Road, Roosevelt, UT. 84066	3b. Phone No. (include area code) 435-722-4521
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 477' FNL & 1390' FEL NW/NE Sec. 10 10S 26E. SLB&M 19E	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Interim Reclamation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

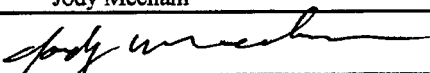
13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Reclaim reserve pit & reseeded on 6/20/08 by Jackson Construction

RECEIVED

AUG 01 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Jody Mecham	Title Construction Coordinator
Signature 	Date 7/22/08

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: RBU 17-10E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 471' FNL & 1409' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 10 10S 19E S		9. API NUMBER: 4304738582
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/WSTCH-MV
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JULY '08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 7/01/2008 thru 7/31/2008.

RECEIVED
AUG 11 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WANETT MCCAULEY

TITLE FILE CLERK

SIGNATURE

Wanett McCauley

DATE 8/4/2008

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: RBU 17-10E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 471' FNL & 1409' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 10 10S 19E S		9. API NUMBER: 4304738582
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES/WSTCH-MV
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: AUGUST '08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 8/01/2008 thru 8/31/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY	TITLE FILE CLERK
SIGNATURE <i>Wanett McCauley</i>	DATE 9/3/2008

(This space for State use only)

RECEIVED
SEP 08 2008
DIV. OF OIL, GAS & MINING



Wexpro Company
Attn: Shannon Nichols
P.O. Box 1000
Boulder, CO 80501
Tel: 303.440.1000
Fax: 303.440.1001

March 10, 2009

XTO Energy Inc.
810 Houston St.
Fort Worth, TX 76102
Attention: Shannon Nichols

RE: Exception Location Request and Well Information Letter Agreement
River Bend Unit 17-10E Well
Section 10, Township 10 South, Range 19 East, SLB&M
Uintah County, Utah

Ladies and Gentlemen:

Pursuant to your requested consent to exception well location for the captioned well, Wexpro Company ("Wexpro") hereby grants its consent to XTO Energy Company's ("XTO") exception location request with a bottomhole location 451' from the east line of Section 10 subject to the following conditions:

- For the captioned well, XTO agrees to complete in and produce hydrocarbons from only zones encountered within the exception location described above in Section 10 of Township 10 South, Range 19 East, SLB&M.
- XTO agrees to send Wexpro all well information and data as set forth in the Wexpro's Well Data Requirements / Well Information Sheet attached to and made a part hereof. In addition, XTO agrees to send Wexpro monthly production reports for the first six (6) months of production and chromos of any subsequent workover or recompletion operations. Furthermore, XTO warrants that it owns and is legally entitled to disclose said well information, without restriction, to a third party.

Questar Exploration and Production Company ("QEP") owns a working interest in the Island Unit on the opposite side of the location of the subject well. This agreement only applies to Wexpro and XTO, and does not represent approval from QEP for XTO's request for consent to exception location. QEP will negotiate this matter individually with XTO.

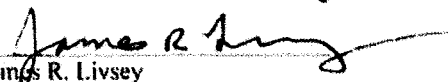
Please indicate XTO's concurrence with this Letter Agreement by executing in the space provided below.

W


This Agreement may be executed in counterparts, each of which shall be considered an original for all purposes, and may be executed by telefax signatures or email copies of scanned signatures.

Yours truly,

Wexpro Company


James R. Livsey
Vice President

XTO Energy Inc.

By: 
Name: Shannon Nichols
Title: Regional Land manager

Date: 3-25-09

WELL DATA REQUIREMENTS

WELL NAME: River Bend Unit 17-10E Well
 LOCATION: Section 10, T10S, R19E
 COUNTY AND STATE: Uinta, Utah
 PROSPECT NAME: _____
 API: _____

COMPANY	CONTACT PERSONNEL	OFFICE PHONE	FAX	HOME PHONE	Drilling Prognosis, Casing program, Mud program	Daily Drilling Reports	Completion of Daily Drilling Reports	Daily Completion Reports	First Delivery Reports	Official Plugging or Completion Reports	Permits, State & Federal Forms, State Completions and Surveys	Casing Point Election	DST's & RFT Test	Printed Wireline Logs	Digital Open-Hole and Cased Hole Wireline Logs	Well Cuttings & Core Samples	Water Analyses or Hydrocarbon Analyses	Core Analyses & Description	Mud Logs
Wexpro Company 180 East 100 South P.O. Box 45801 Salt Lake City, Utah 84145-0801	Geology (Primary) Scott Russell scott.russell@questar.com	801-324-2537	801-324-2082	801-782-3585	1	1-E	1-E	1-E	1-E	1-E	1-E		1-E 1-FLD (F) 2-FNL (M)	1-Paper	1-E, 1 DSK LASI/ASCR FORMAT LOGS IN A PDF FORMAT	none	1-E 2-M	1-E 1-FLD 2-FNL	1-E (5" & 2") LASI/ASCR FORMAT PLACE ALL DATA ON CD
	Geology (Back-up) David Raffert David.Raffert@questar.com	801-324-2693	801-324-2082	801-583-7071 801-824-3581 (Cell)															
	Area Manager Forrest Terrell forrest.terrell@questar.com	801-324-2787	801-324-2092	801-821-6114 (Cell)															
	Engineer Justin Woody justin.woody@questar.com	801-324-2013	801-324-2092	801-503-4068 (Cell)															
	Land Jonathan Duke jon.duke@questar.com	801-324-5938	801-324-2082	801-652-5810 (Cell)	1					1-E	1-E	1-E							
	Staff Julie Hatfield julie.hatfield@questar.com	801-324-2533	801-324-2092			1-E	1-E	1-E	1-E	1-E	1-E								

F-Fax, (M)- Mail, (E) E-mail, (W)- Weekly, (D)-Daily, FNL - Final, FLD-Field, DSK-Disk(digital data)



APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4/13/09

BY: [Signature]

April 3, 2009

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

43-047-38582

RE: River Bend Unit #17-10E
NENE Sec 10, T10S, R19E
SH: 471' FNL x 1409' FEL
BH: 1201' FNL x 451' FEL

605862X 34.965950
4424504Y - 109.760479

Dear Diana:

In reference to the State Oil & Gas Conservation rule R649-3-3, XTO is requesting an exception location to be granted on the River Bend Unit #17-10E.

The well location was directionally drilled. However, XTO inadvertently drilled the RBU #17-10E in the slot that was planned for the RBU #18-10E, and the RBU #18-10E was drilled in the slot that was planned for the RBU #17-10E. Had the wells been drilled from their originally intended surface locations, the breach of the regulated offset would not have occurred. The problem was not discovered until after the well had been cased, cemented, and perforated. The following mitigative measures will be undertaken to prevent a recurrence:

- All down hole geological targets will be adjusted to a minimum distance of 50 feet inside the offset "hard lines" in the future to allow for a significantly larger margin of error.
- The directional tools will be maintained in the hole an extra day or so for azimuth/inclination readings at deeper TVD depths (unless hole conditions are prohibitive)
- Directional tools will not be released in situations where inclination readings exceed 3 degrees dropping directional assemblies will only be considered after inclination readings are at some value less than 3 degrees (final angle case dependent). The only time an exception may be considered is in the event of difficult hole conditions.

COPY SENT TO OPERATOR

Date: 4.14.2009


Initials: KS

Wexpro Company is a lease owner with in 460' of the as drilled bottom hole location.
Wexpro has granted consent to the exception location request by XTO Energy Inc.
Please see attached letter.

XTO Energy Inc. respectfully request an exception location to be granted based on the
above information.

If you have any questions, please contact me at 505-333-3159.

Thank you,

A handwritten signature in black ink that reads "Kyla Vaughan". The signature is written in a cursive, flowing style.

Kyla Vaughan
Regulatory Analyst

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator XTO Energy Inc.	3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	5. Lease Serial No. U-013792	6. If Indian, Allottee or Tribe Name	7. If Unit or CA/Agreement, Name and/or No. RIVER BEND UNIT	8. Well Name and No. REU 17-10E	9. API Well No. 43-047-38582	10. Field and Pool, or Exploratory Area NATURAL HUTES	11. County or Parish, State UTAH
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other CHANGE
	<input type="checkbox"/> Change Plug <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon LOCATION
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. inadvertently drilled the REU 17-10E in the slot that was planned for the REU 18-10E and the REU 18-10E was drilled in the slot that was planned for the REU 17-10E. After John Egelston spoke with Jim Ashley at the ELM and Ken Secrest spoke with Brad Hill at the DOGM, plats have been revised to reflect the new surface hole locations and the "as drilled" bottom hole locations as follows:

REU 17-10E NEW SHL:	471' ENL & 1409' FEL	NWNE	SEC 10-T10S-R19E
"AS DRILLED" BHL:	987' ENL & 470' FEL	NWNE	SEC 10-T10S-R19E
REU 18-10E NEW SHL:	477' ENL & 1390' FEL	NWNE	SEC 10-T10S-R19E
"AS DRILLED" BHL:	1338' ENL & 1311' FEL	NWNE	SEC 10-T10S-R19E

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

MOLLY C. PERKINS

Title REGULATORY COMPLIANCE TECH

Signature

Date 2/18/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Petroleum Engineer

Date FEB 29 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to or within its jurisdiction.

OPERATOR

T10S, R19E, S.L.B.&M.

XTO ENERGY, INC.

Well location, RBU #18-10E, located as shown in the NW 1/4 NE 1/4 of Section 10, T10S, R19E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

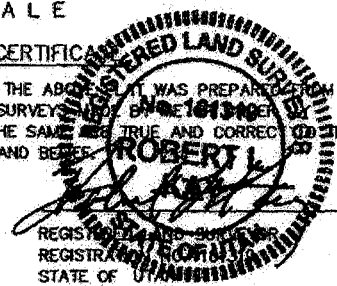
SPOT ELEVATION LOCATED AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



SCALE

CERTIFICATION

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYING BY ME 101310E UNDER SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



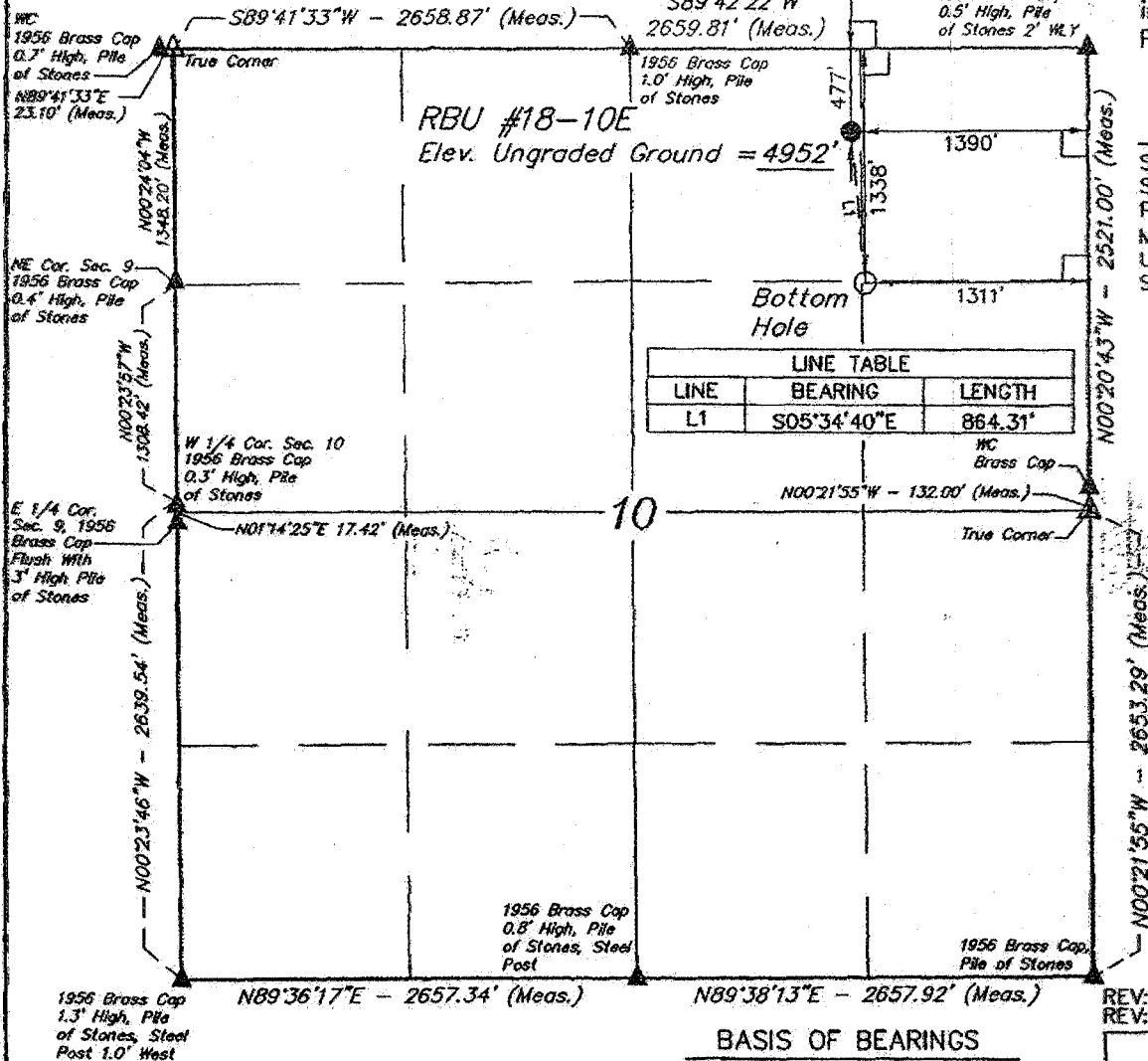
REV: 02-15-08 L.K.
REV: 07-27-06 C.H.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-29-06	DATE DRAWN: 07-03-06
PARTY J.R. A.A. C.H.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE XTO ENERGY, INC	



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°58'04.74" (39.967983)
LONGITUDE = 109°45'53.20" (109.764778)
(NAD 27)
LATITUDE = 39°58'04.87" (39.968019)
LONGITUDE = 109°45'50.69" (109.764081)

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DOG M COPY

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator
XTO Energy Inc.

3. Address 382 CR 3100 Aztec, NM 87410 3a. Phone No. (include area code) 505-333-3100

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 471' FNL & 1390' FEL
At top prod. interval reported below
At total depth 1,201' FNL & 451' FEL

14. Date Spudded 10/16/07 15. Date T.D. Reached 1/31/08 16. Date Completed ☐ D & A ☒ Ready to Prod. 6/12/08

17. Elevations (DF, RKB, RT, GL)* 4952'

18. Total Depth: MD 9,158' TVD 8,890' 19. Plug Back T.D.: MD 9105' TVD 8837' 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20"	52.78#		40'		125 Redimix		0	
17-1/2"	13-3/8"	48#		516'		500 Prem		0	
12-1/4"	9-5/8"	36#		3535'		865 III		0	
7-7/8"	5-1/2"	17#		9148'		835 Hifill		1100'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8760'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WSTCH - MESAVERDE	5747'	9063'	5747-9063	0.41	467	
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WSTCH - MESAVERDE	5747'	9063'	5747-9063	0.41	467	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5747' - 9063'	A. w/9,550 gals of 7-1/2% NEFE HCl acid. Frac'd w/148,456 gals wtr, 70Q CO2 foa foam fld (Pure Gel 3) & 89,580 glas wtr, 70Q N2 foamed fld (13 cp Delta 200), 2% Kcl wtr carrying 687,664# Premium White 20/40 sd, coated w/Expedite Lite.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/12/08	6/14/08	24	→	1	370	80			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
13/64	1270	1596	→	1	370	80		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

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APR 20 2009

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1325
				MAHOGENY BENCH	2347
				WASATCH TONGUE	4568
				UTELAND LIMESTONE	4946
				WASATCH	5090
				CHAPITA WELLS	5895
				UTELAND BUTTE	7245
				MESAVERDE	8259

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOLTitle REGULATORY CLERK

Signature

Barbara A. NicolDate 4/16/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RIVER BEND UNIT 17-10E Directional Calculations from Surveys

NATURAL BUTTES FIELD, UINTAH COUNTY, UT

Section 10, T10S, R19E

XTO ENERGY, INC

Surface Coordinates @ G. Level:

471 ft

FNL

1409 ft

FEL

Survey Compilation Results

Description	Reference Depth		-S / +N Coord.		-W / +E Coord.
*Schlumberger Directional Svy (Inclinometer) from E-Log 02-01-08	9158' MD / 8890' TVD		-730.34 (S)		957.80 (E)
* Note: Tie-in point at 3550MD/ 3288' TVD (P/Finder OH Svy's) & 3570' MD/3308' TVD (Schlum.) excellent -Use Schlum. Fig's					
Compilation of Survey Results	9158' MD / 8890' TVD		-730.34 (S)		957.80 (E)

Calculating BHL Displacement for RBU #27-10E into distances from lease line (Sec 10)

Subject Description	Reference Depth		Northing/So.		Easting/W	
Surface Coordinates	Ground Level - Surf		471'	FNL	1409'	FEL
BHL Coordinate Displacement	9158' MD / 8890' TVD		-730.34 (S)		957.80' (E)	
Distances FSL & FEL of Sec 10=	9158' MD / 8890' TVD		1201.34'	FNL	451.20'	FEL

Calculation: $[471.00 + (730.34)] = 1201.34'$ FSL or 1201' FSL

Calculation: $1409' \text{ FEL} - (957.80) = 451.20' \text{ FEL or } 451' \text{ FEL}$

BHL from Section 10 Lease Lines:

1201'

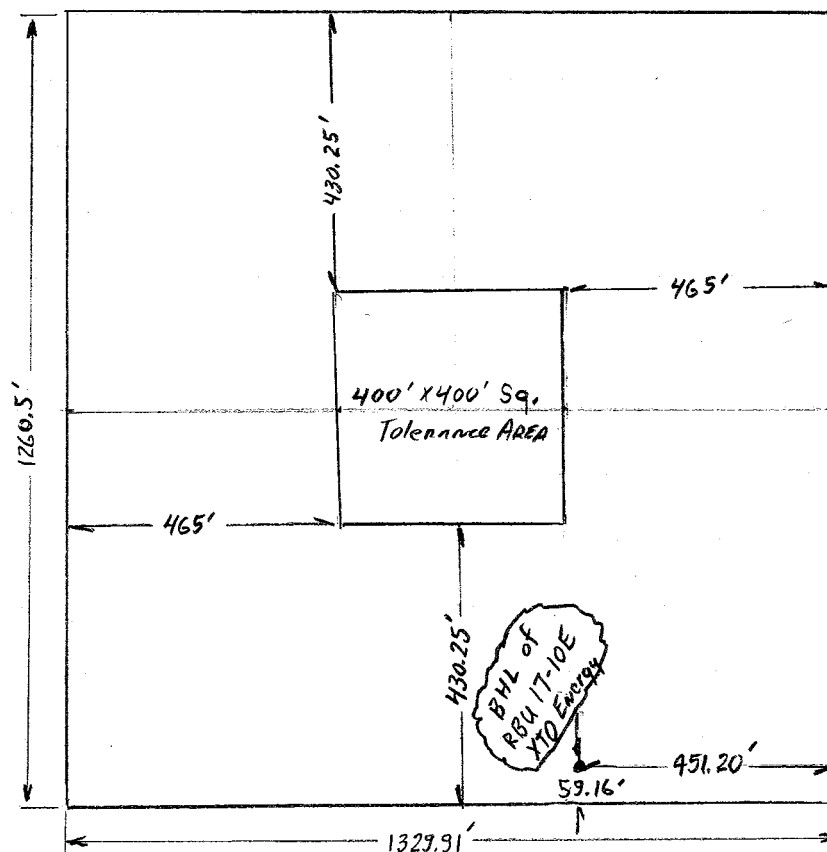
FNL

451'

FEL

@ a depth of 9158' MD and 8890' TVD

Bottom Hole Location of XTO ENERGY RBU 17-10E within
the NE 1/4 NE 1/4 of SEC 10, T10S, R19E



PathFinder Energy Services, Inc.

Survey Report

XTO ENERGY
RBU 17-10E

Rig: FRONTIER 6

PathFinder Office Supervisor: RICH ARNOLD

PathFinder Field Engineers: BRETT LEWIS

Survey Horiz. Reference: WELLHEAD
 Ref Coordinates: LAT: 39.58.4.6810 N LON: 109.45.52.9490 W
 GRID Reference: NAD27 Utah north Lambert
 Ref GRID Coord: X: 2486471.8178 Y: -128260.3499
 North Aligned To: TRUE NORTH
 Total Magnetic Correction: 11.60° EAST TO TRUE
 Vertical Section Plane: 119.19
 Survey Vert. Reference: 4952.00' Rotary Table To MSL

Survey Calculations by PathCalc v1.96 using Minimum Curvature

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Retangular Offsets (ft) (ft)		Closure Dist Dir (ft) (deg)		DLS (dg/100ft)
400.00	0.26	140.61	399.99	0.00	1.75	0.56 S	1.69 E	1.78@	108.33	0.00
527' - 553' ARE INTERPOLATED AZIMUTH SURVEYS BY PATHFINDER										
527.00	0.44	135.00	526.99	127.00	2.49	1.13 S	2.22 E	2.49@	116.95	0.14
553.00	0.53	130.00	552.99	26.00	2.70	1.28 S	2.38 E	2.70@	118.18	0.38
THE FOLLOWING ARE SURVEYS PERFORMED BY PATHFINDER										
584.00	0.88	127.52	583.98	31.00	3.08	1.51 S	2.68 E	3.08@	119.45	1.13
615.00	1.23	124.01	614.98	31.00	3.64	1.84 S	3.14 E	3.64@	120.39	1.15
645.00	1.76	120.76	644.97	30.00	4.42	2.26 S	3.81 E	4.43@	120.69	1.79
676.00	2.29	124.01	675.95	31.00	5.52	2.85 S	4.73 E	5.52@	121.07	1.75
707.00	3.08	111.44	706.92	31.00	6.96	3.50 S	6.02 E	6.96@	120.18	3.16
737.00	3.69	125.51	736.86	30.00	8.72	4.36 S	7.55 E	8.72@	119.97	3.42
768.00	3.61	136.67	767.80	31.00	10.64	5.64 S	9.04 E	10.65@	122.00	2.30
802.00	3.96	126.65	801.73	34.00	12.83	7.12 S	10.71 E	12.86@	123.63	2.20
832.00	4.75	117.68	831.64	30.00	15.09	8.32 S	12.64 E	15.13@	123.35	3.47
863.00	5.63	119.53	862.51	31.00	17.90	9.67 S	15.10 E	17.93@	122.62	2.89
894.00	6.77	118.21	893.33	31.00	21.25	11.28 S	18.04 E	21.27@	122.02	3.71
924.00	7.91	116.89	923.08	30.00	25.08	13.05 S	21.44 E	25.09@	121.33	3.84
955.00	9.06	115.66	953.75	31.00	29.64	15.07 S	25.54 E	29.65@	120.54	3.76
986.00	9.85	119.62	984.32	31.00	34.73	17.44 S	30.04 E	34.74@	120.13	3.30
1018.00	10.46	115.31	1015.82	32.00	40.37	20.03 S	35.05 E	40.37@	119.75	3.04
1050.00	10.90	116.72	1047.27	32.00	46.29	22.63 S	40.38 E	46.29@	119.27	1.60
1082.00	11.43	117.86	1078.66	32.00	52.48	25.48 S	45.88 E	52.48@	119.04	1.79
1114.00	12.40	118.83	1109.97	32.00	59.09	28.62 S	51.70 E	59.09@	118.97	3.10
1145.00	13.45	118.74	1140.19	31.00	66.02	31.95 S	57.77 E	66.02@	118.95	3.39
1177.00	14.68	119.79	1171.23	32.00	73.80	35.76 S	64.56 E	73.80@	118.98	3.93
1209.00	15.74	120.41	1202.11	32.00	82.19	39.97 S	71.82 E	82.19@	119.10	3.35

PathFinder Energy Services, Inc.

Survey Report

XTO ENERGY
RBU 17-10E

Page 02/04

RIG:FRONTIER 6

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Retangular Offsets (ft) (ft)		Closure Dist Dir (ft) (deg)		DLS (dg/100ft)
1241.00	16.53	121.11	1232.85	32.00	91.08	44.52 S	79.46 E	91.08@	119.26	2.54
1272.00	17.50	120.32	1262.49	31.00	100.15	49.15 S	87.26 E	100.15@	119.39	3.22
1304.00	18.29	118.91	1292.94	32.00	109.98	54.01 S	95.81 E	109.98@	119.41	2.82
1336.00	19.26	118.56	1323.24	32.00	120.28	58.96 S	104.84 E	120.28@	119.35	3.05
1368.00	20.40	117.60	1353.34	32.00	131.13	64.06 S	114.42 E	131.13@	119.25	3.70
1400.00	22.07	117.68	1383.17	32.00	142.72	69.44 S	124.68 E	142.72@	119.12	5.22
1431.00	23.48	117.60	1411.75	31.00	154.71	75.01 S	135.31 E	154.71@	119.00	4.55
1463.00	24.45	117.60	1440.99	32.00	167.71	81.03 S	146.83 E	167.71@	118.89	3.03
1495.00	25.59	117.77	1469.99	32.00	181.23	87.32 S	158.82 E	181.24@	118.80	3.57
1527.00	26.38	117.86	1498.75	32.00	195.25	93.86 S	171.22 E	195.26@	118.73	2.47
1558.00	27.26	118.04	1526.42	31.00	209.23	100.42 S	183.57 E	209.24@	118.68	2.85
1590.00	28.23	118.56	1554.74	32.00	224.13	107.48 S	196.69 E	224.14@	118.65	3.12
1621.00	29.28	119.09	1581.91	31.00	239.04	114.67 S	209.75 E	239.05@	118.67	3.49
1653.00	30.25	118.83	1609.69	32.00	254.93	122.36 S	223.65 E	254.94@	118.68	3.06
1685.00	31.30	118.91	1637.18	32.00	271.30	130.27 S	237.99 E	271.31@	118.69	3.28
1716.00	32.18	119.44	1663.55	31.00	287.61	138.22 S	252.23 E	287.62@	118.72	2.98
1748.00	33.15	120.14	1690.49	32.00	304.88	146.80 S	267.22 E	304.89@	118.78	3.25
1780.00	33.68	121.11	1717.20	32.00	322.49	155.78 S	282.38 E	322.50@	118.88	2.35
1812.00	35.26	121.29	1743.58	32.00	340.59	165.16 S	297.87 E	340.60@	119.01	4.95
1843.00	36.23	121.55	1768.74	31.00	358.69	174.60 S	313.32 E	358.69@	119.13	3.17
1875.00	37.28	121.55	1794.38	32.00	377.82	184.62 S	329.64 E	377.82@	119.25	3.28
1906.00	37.99	122.08	1818.92	31.00	396.73	194.60 S	345.73 E	396.73@	119.37	2.52
1938.00	37.64	121.90	1844.20	32.00	416.33	204.99 S	362.37 E	416.33@	119.50	1.15
1969.00	37.64	121.99	1868.75	31.00	435.24	215.01 S	378.43 E	435.25@	119.60	0.18
2000.00	37.81	122.25	1893.27	31.00	454.18	225.10 S	394.50 E	454.20@	119.71	0.75
2032.00	38.08	121.73	1918.51	32.00	473.83	235.52 S	411.19 E	473.86@	119.80	1.31

PathFinder Energy Services, Inc.

Survey Report

XTO ENERGY
RBU 17-10E

Page 03/04

RIG:FRONTIER 6

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Retangular Offsets (ft) (ft)		Closure Dist Dir (ft) (deg)		DLS (dg/100ft)
2064.00	37.81	121.82	1943.74	32.00	493.49	245.88 S	427.91 E	493.53@	119.88	0.86
2095.00	37.55	122.25	1968.28	31.00	512.41	255.93 S	443.98 E	512.46@	119.96	1.19
2127.00	37.37	121.64	1993.68	32.00	531.85	266.23 S	460.49 E	531.91@	120.03	1.29
2159.00	37.02	120.76	2019.17	32.00	551.19	276.25 S	477.04 E	551.25@	120.08	1.99
2191.00	36.40	119.71	2044.82	32.00	570.31	285.88 S	493.56 E	570.38@	120.08	2.76
2223.00	36.14	118.83	2070.62	32.00	589.24	295.14 S	510.08 E	589.31@	120.05	1.82
2254.00	36.23	118.39	2095.64	31.00	607.54	303.90 S	526.14 E	607.61@	120.01	0.89
2286.00	35.96	118.39	2121.50	32.00	626.39	312.87 S	542.73 E	626.45@	119.96	0.84
2318.00	35.26	117.77	2147.52	32.00	645.02	321.64 S	559.17 E	645.07@	119.91	2.46
2350.00	34.73	116.98	2173.73	32.00	663.37	330.08 S	575.46 E	663.41@	119.84	2.18
2380.00	34.03	116.72	2198.49	30.00	680.29	337.73 S	590.58 E	680.33@	119.76	2.38
2412.00	33.41	116.98	2225.11	32.00	698.04	345.75 S	606.43 E	698.07@	119.69	1.99
2444.00	32.98	117.07	2251.88	32.00	715.55	353.71 S	622.03 E	715.57@	119.62	1.35
2476.00	32.62	117.33	2278.78	32.00	732.87	361.64 S	637.45 E	732.89@	119.57	1.21
2508.00	32.18	117.25	2305.80	32.00	750.01	369.50 S	652.69 E	750.02@	119.51	1.38
2540.00	31.74	116.89	2332.95	32.00	766.94	377.21 S	667.77 E	766.94@	119.46	1.50
2572.00	31.04	116.89	2360.27	32.00	783.59	384.74 S	682.64 E	783.60@	119.41	2.19
2603.00	29.72	117.42	2387.01	31.00	799.26	391.90 S	696.59 E	799.26@	119.36	4.34
2635.00	27.61	116.89	2415.09	32.00	814.60	398.91 S	710.24 E	814.60@	119.32	6.64
2667.00	26.29	116.89	2443.61	32.00	829.09	405.47 S	723.18 E	829.09@	119.28	4.12
2699.00	25.68	116.89	2472.37	32.00	843.10	411.81 S	735.68 E	843.10@	119.24	1.91
2731.00	25.24	116.28	2501.27	32.00	856.84	417.96 S	747.98 E	856.84@	119.20	1.60
2762.00	24.53	116.19	2529.39	31.00	869.87	423.73 S	759.68 E	869.87@	119.15	2.29
2794.00	23.65	116.10	2558.60	32.00	882.91	429.49 S	771.41 E	882.91@	119.11	2.75
2826.00	22.60	116.10	2588.03	32.00	895.46	435.01 S	782.69 E	895.46@	119.06	3.28
2857.00	21.81	115.75	2616.73	31.00	907.15	440.14 S	793.23 E	907.16@	119.02	2.58

PathFinder Energy Services, Inc.

Survey Report

XTO ENERGY
RBU 17-10E

Page 04/04

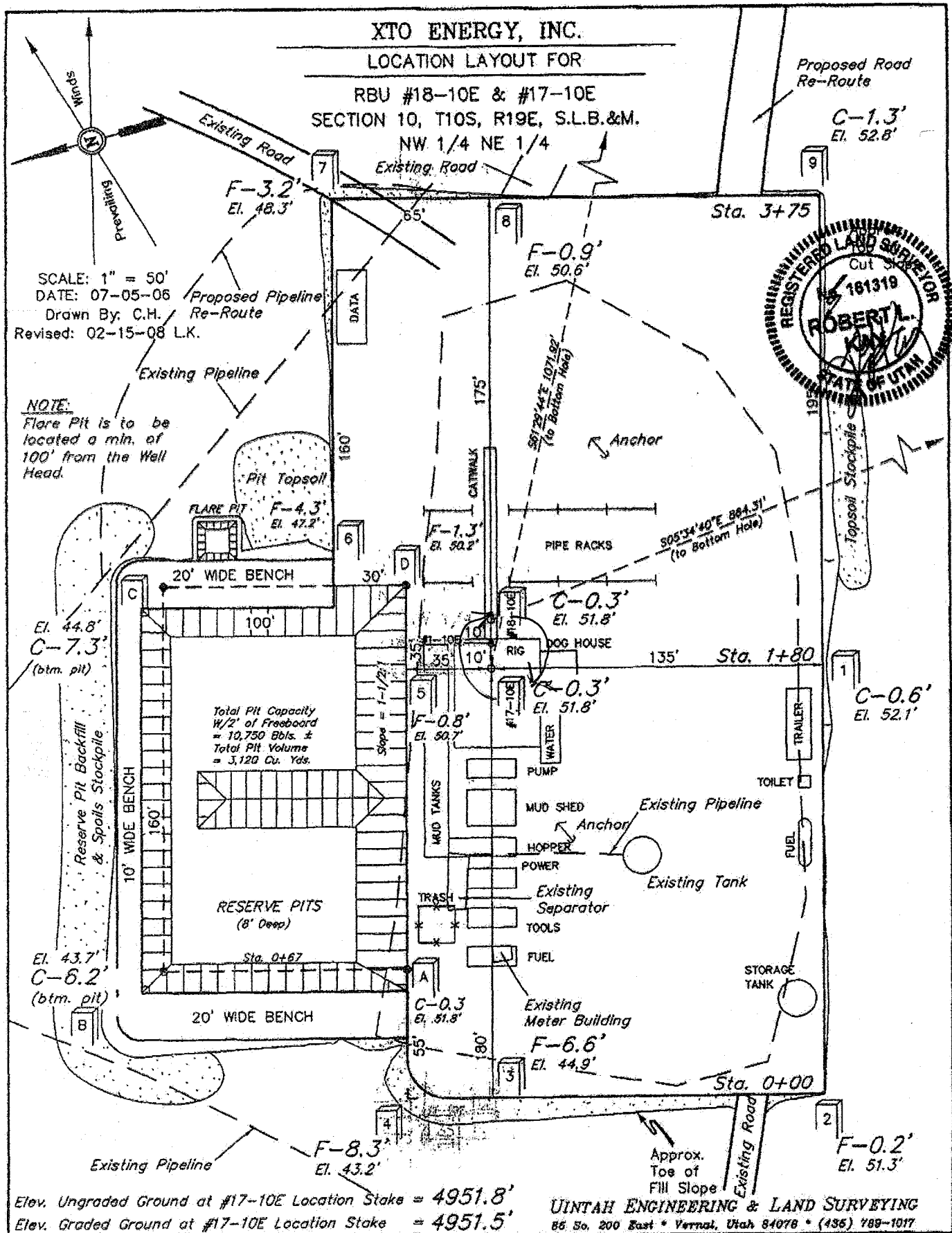
RIG:FRONTIER 6

Measured Depth (ft)	Incl (deg)	Drift Dir. (deg)	TVD (ft)	Course Length (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets		Closure Dist Dir		DLS (dg/100ft)
						(ft)	(ft)	(ft)	(deg)	
2889.00	21.19	115.66	2646.50	32.00	918.86	445.22 S	803.80 E	918.87@	118.98	1.94
2921.00	21.10	115.22	2676.35	32.00	930.38	450.18 S	814.22 E	930.39@	118.94	0.57
2953.00	20.40	114.87	2706.27	32.00	941.69	454.98 S	824.49 E	941.70@	118.89	2.22
2985.00	19.35	114.52	2736.37	32.00	952.53	459.53 S	834.38 E	952.55@	118.84	3.30
3017.00	18.03	114.17	2766.68	32.00	962.75	463.76 S	843.72 E	962.77@	118.80	4.14
3049.00	17.67	113.46	2797.14	32.00	972.51	467.72 S	852.69 E	972.54@	118.75	1.31
3080.00	16.88	113.64	2826.74	31.00	981.68	471.39 S	861.13 E	981.71@	118.70	2.55
3112.00	15.83	114.52	2857.44	32.00	990.65	475.07 S	869.36 E	990.69@	118.65	3.37
3144.00	15.04	114.87	2888.29	32.00	999.14	478.63 S	877.10 E	999.19@	118.62	2.49
3176.00	14.16	115.66	2919.26	32.00	1007.19	482.07 S	884.39 E	1007.24@	118.59	2.82
3208.00	13.54	115.93	2950.33	32.00	1014.83	485.40 S	891.29 E	1014.89@	118.57	1.95
3240.00	12.49	116.72	2981.50	32.00	1022.03	488.59 S	897.75 E	1022.09@	118.56	3.33
3271.00	11.52	116.89	3011.83	31.00	1028.47	491.50 S	903.50 E	1028.54@	118.55	3.13
3303.00	10.38	117.16	3043.24	32.00	1034.55	494.26 S	908.92 E	1034.61@	118.54	3.57
3335.00	10.02	117.07	3074.74	32.00	1040.21	496.85 S	913.96 E	1040.28@	118.53	1.13
3367.00	9.50	116.54	3106.27	32.00	1045.63	499.29 S	918.80 E	1045.70@	118.52	1.65
3399.00	8.53	116.45	3137.88	32.00	1050.64	501.53 S	923.29 E	1050.71@	118.51	3.03
3431.00	7.65	115.93	3169.56	32.00	1055.14	503.52 S	927.33 E	1055.21@	118.50	2.76
3463.00	7.21	117.07	3201.29	32.00	1059.27	505.36 S	931.03 E	1059.35@	118.49	1.45
3494.00	6.77	121.02	3232.06	31.00	1063.04	507.19 S	934.33 E	1063.12@	118.49	2.10

THE FOLLOWING IS A PATHFINDER STRAIT LINE PROJECTION TO THE BIT

3550.00	5.00	121.02	3287.76	56.00	1068.78	510.15 S	939.25 E	1068.85@	118.51	3.16
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UINAH ENGINEERING & LAND SURVEYING
86 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



RIVER BEND UNIT 17-10E Directional Calculations from Surveys

NATURAL BUTTES FIELD, UINTAH COUNTY, UT

Section 10, T10S, R19E

XTO ENERGY, INC

Surface Coordinates @ G. Level:

471 ft

FNL

1409 ft

FEL

Survey Compilation Results

Description	Reference Depth		-S / +N Coord.		-W / +E Coord.
*Schlumberger Directional Svy (Inclinometer) from E-Log 02-01-08	9158' MD / 8890' TVD		-730.34 (S)		957.80 (E)
* Note: Tie-in point at 3550MD/ 3288' TVD (P/Finder OH Svy's) & 3570' MD/3308' TVD (Schlum.) excellent -Use Schlum. Fig's					
Compilation of Survey Results	9158' MD / 8890' TVD		-730.34 (S)		957.80 (E)

Calculating BHL Displacement for RBU #27-10E into distances from lease line (Sec 10)

Subject Description	Reference Depth		Northing/So.		Easting/W	
Surface Coordinates	Ground Level - Surf		471'	FNL	1409'	FEL
BHL Coordinate Displacement	9158' MD / 8890' TVD		-730.34 (S)		957.80' (E)	
Distances FSL & FEL of Sec 10=	9158' MD / 8890' TVD		1201.34'	FNL	451.20'	FEL

471' 1201.34'

Calculation: $[471.00 + (730.34)] = 1201.34'$ FSL or 1201' FSL

Calculation: $1409' \text{ FEL} - (957.80) = 451.20'$ FEL or 451' FEL

1394

432.20

BHL from Section 10 Lease Lines:

1201'

FNL

451'

FEL

@ a depth of 9158' MD and 8890' TVD

1201'

432

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**"Amended"**FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**DOGM COPY****SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 0013792
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. RIVERBEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 471' FNL & 1409' FEL NWNE SEC 10-T10S-R19E		8. Well Name and No. RBU 17-10E
		9. API Well No. 43-047-38582
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SPUD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. incorrectly reported the spud date for this well.

It was spudded on 10/17/2007, NOT 11/11/2007 as was reported previously.

RECEIVED

APR 23 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL	Title REGULATORY CLERK
Signature <i>Barbara A. Nicol</i>	Date 4/21/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY



April 3, 2009

43-047-38582

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RE: River Bend Unit #17-10E
NENE Sec 10, T10S, R19E
SH: 471' FNL x 1409' FEL
BH: 1201' FNL x 451' FEL

Dear Diana:

In reference to the State Oil & Gas Conservation rule R649-3-3, XTO is requesting an exception location to be granted on the River Bend Unit #17-10E.

The well location was directionally drilled. However, XTO inadvertently drilled the RBU #17-10E in the slot that was planned for the RBU #18-10E, and the RBU #18-10E was drilled in the slot that was planned for the RBU #17-10E. Had the wells been drilled from their originally intended surface locations, the breach of the regulated offset would not have occurred. The problem was not discovered until after the well had been cased, cemented, and perforated. The following mitigative measures will be undertaken to prevent a recurrence:

- All down hole geological targets will be adjusted to a minimum distance of 50 feet inside the offset "hard lines" in the future to allow for a significantly larger margin of error.
- The directional tools will be maintained in the hole an extra day or so for azimuth/inclination readings at deeper TVD depths (unless hole conditions are prohibitive)
- Directional tools will not be released in situations where inclination readings exceed 3 degrees dropping directional assemblies will only be considered after inclination readings are at some value less than 3 degrees (final angle case dependent). The only time an exception may be considered is in the event of difficult hole conditions.

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APR 22 2009

Wexpro Company is a lease owner with in 460' of the as drilled bottom hole location.
Wexpro has granted consent to the exception location request by XTO Energy Inc.
Please see attached letter.

XTO Energy Inc. respectfully request an exception location to be granted based on the
above information.

If you have any questions, please contact me at 505-333-3159.

Thank you,

A handwritten signature in black ink that reads "Kyla Vaughan". The signature is written in a cursive, flowing style.

Kyla Vaughan
Regulatory Analyst



Wexpro Company
180 East 100 South
P.O. Box 45801
Salt Lake City, UT 84145-0601
Tel 801 324 2600 • Fax 801 324 2637

March 10, 2009

XTO Energy Inc.
810 Houston St.
Fort Worth, TX 76102
Attention: Shannon Nichols

RE: Exception Location Request and Well Information Letter Agreement
River Bend Unit 17-10E Well
Section 10, Township 10 South, Range 19 East, SLB&M
Uintah County, Utah

Ladies and Gentlemen:

Pursuant to your requested consent to exception well location for the captioned well, Wexpro Company ("Wexpro") hereby grants its consent to XTO Energy Company's ("XTO") exception location request with a bottomhole location 451' from the east line of Section 10 subject to the following conditions:

- For the captioned well, XTO agrees to complete in and produce hydrocarbons from only zones encountered within the exception location described above in Section 10 of Township 10 South, Range 19 East, SLB&M.
- XTO agrees to send Wexpro all well information and data as set forth in the Wexpro's Well Data Requirements / Well Information Sheet attached to and made a part hereof. In addition, XTO agrees to send Wexpro monthly production reports for the first six (6) months of production and chromos of any subsequent workover or recompletion operations. Furthermore, XTO warrants that it owns and is legally entitled to disclose said well information, without restriction, to a third party.

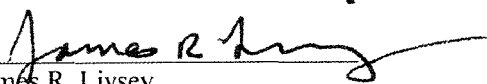
Questar Exploration and Production Company ("QEP") owns a working interest in the Island Unit on the opposite side of the location of the subject well. This agreement only applies to Wexpro and XTO, and does not represent approval from QEP for XTO's request for consent to exception location. QEP will negotiate this matter individually with XTO.

Please indicate XTO's concurrence with this Letter Agreement by executing in the space provided below.

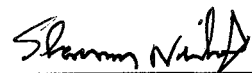
This Agreement may be executed in counterparts, each of which shall be considered an original for all purposes, and may be executed by telefax signatures or email copies of scanned signatures.

Yours truly,

Wexpro Company


James R. Livsey
Vice President

XTO Energy Inc.

By: 
Name: Shannon Nichols
Title: Regional Land manager

Date: 3-25-09

WELL DATA REQUIREMENTS

WELL NAME:

River Bend Unit 17-10E Well

LOCATION:

Section 10, T10S, R19E

COUNTY AND STATE:

Uinta, Utah

PROSPECT NAME:

API

COMPANY	CONTACT PERSONNEL	OFFICE PHONE	FAX	HOME PHONE	Drilling Prognosis, Casing program, Mud program	Daily Drilling Reports	Compilation of Daily Drilling Reports	Daily Completion Reports	First Delivery Reports	Official Plugging or Completion Reports	Permits, State & Federal Forms, State Completions and Sundries	Casing Point Election	DST's & RFT Test	Printed Wireline Logs	Digital Open-Hole and Cased Hole Wireline Logs	Well Cuttings & Core Samples	Water Analyses or Hydrocarbon Analyses	Core Analysis & Description	Mud Logs
Wexpro Company 180 East 100 South P.O. Box 45601 Salt Lake City, Utah 84145-0601	Geology (Primary) Scott Russell scott.russell@questar.com	801-324-2537	801-324-2092	801-782-3595	1	1-E	1-E	1-E	1-E	1-E	1-E		1-E 1-FLD (F) 2-FNL (M)	1-Paper	1-E, 1 DSK LAS/ASCII FORMAT LOGS IN A PDF FORMAT	none	1-E 2-M	1-E 1-FLD 2-FNL	1-E (5" & 2") LAS/ASCII FORMAT PLACE ALL DATA ON CD
	Geology (Back-up) David Reffert David.Reffert@questar.com	801-324-2693	801-324-2092	801-583-7071 801-824-3581 (Cel)															
	Area Manager Forrest Terrell forrest.terrell@questar.com	801-324-2767	801-324-2092	801-821-6114 (Cel)															
	Engineeer Justin Woody justin.woody@questar.com	801-324-2013	801-324-2092	801-503-4068 (Cel)															
	Land Jonathan Duke jon.duke@questar.com	801-324-5938	801-324-2092	801-652-5910 (Cel)	1					1-E	1-E	1-E							
	Staff Julie Hatfield Julie.Hatfield@Questar.com	801-324-2533	801-324-2092			1-E	1-E	1-E	1-E	1-E 1-M	1-E								

F-Fax, (M)- Mail, (E) E-mail, (W)- Weekly, (D)-Daily, FNL - Final, FLD-Field, DSK-Disk(digital data)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

Records
Clean Up

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: RBU #17-10E
4. LOCATION OF WELL FOOTAGES AT SURFACE: SHL: 471' FNL & 1409' FEL BHL: 1201' FNL & 451' FEL COUNTY: UINTAH		9. API NUMBER: 4304738582
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 10 10S 19E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES / WSMVD
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/9/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: PWOPPL
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. put this well on plunger lift per the following:

6/5/2009 MIRU Production Logging Services SLU. SN @ 8796'. PU & RIH w/ 1.625" blind box tfs. Tagged fill @ 9100'. POH & LD tfs. PU & RIH w/ 1.908" tbg broach. No ti spots. POH & LD tfs. PU & RIH w/ new Ferguson BHBS w/ chck vlv & chased to SN. POH & LD tfs. RDMO Production Logging Services. SDFWE.

6/9/2009 Lease operator set up computer for plngr operation. Dropd plngr. RWTP @ 3:00 p.m. 6/9/09.

NAME (PLEASE PRINT) <u>DOLENA JOHNSON</u>	TITLE <u>REGULATORY COMPLIANCE TECHNICIAN</u>
SIGNATURE <u><i>Dolena Johnson</i></u>	DATE <u>9/2/2009</u>

(This space for State use only)

RECEIVED

SEP 08 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: RIVER BEND
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: RBU 17-10E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0471 FNL 1409 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 10 Township: 10.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047385820000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/5/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. performed an acid treatment on this well: 01/05/2010: MIRU Champion Chemical pmp truck. Pmpd 2 bbl 15% HCl AC down csg. Chased w/ 1 bbl W. RWTP @ 11:00 a.m. 1/5/10. Final rpt.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 11, 2010		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 1/8/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: RIVER BEND
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		8. WELL NAME and NUMBER: RBU 17-10E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0471 FNL 1409 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 10 Township: 10.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047385820000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/30/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. performed an Acid Treatment on this well per the following: 06/29/16: MIRU SLU. Rec bar stk plngr. RDMO SLU. 06/30/16: MIRU pmp trk. Pmp 82 gal 15% HCl ac dwn tbg. Flush w/1 bbl TFW to clear lines. RDMO pmp trk.		
NAME (PLEASE PRINT) Rhonda Smith		PHONE NUMBER 505 333-3215
SIGNATURE N/A		TITLE Regulatory Clerk
DATE 7/21/2016		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 21, 2016